KOLAR Document ID: 1432239

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:							
Address 1:	'	•	Twp S. R East West				
Address 2:		Feet from					
City:	+	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Contact Person:	Footage						
Phone: ()		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)					
Depth to Top: Bottom: T.D.		Plugging Commenced:Plugging Completed:					
Depth to Top: Bottom:T.D.		g Completed					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	sing Record (Surface, Conductor & Production)					
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State:						
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007589	1718	10/14/2018
	INVOIC	E NUMBER	
	928	324266	

Pratt

(620) 672-1201

B HERMAN L LOEB LLC PO Box: 838

LAWRENCEVILLE

IL US O ATTN: 62439

ACCOUNTS PAYABLE 107/07/04/207 VOST4

LEASE NAME 0

Yost 4-28

LOCATION В

COUNTY

Kiowa

s STATE

JOB DESCRIPTION

Cement-New Well Casing/Pi

T E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	PURCHASE ORDER NO.		TERMS		DUE DATE		
41138925	27463				Net -	30 days	11/13,	/2018	
			QTY	U of M	UNIT	PRICE	INVOICE	AMOUN	
or Service Dat	es: 10/13/2018 to	10/13/2018		P	AIL				
041138925				85	892				
				NUV (6 Z818				
171816948A Ce Cement PTA	ment-New Well Casing/	Pi 10/13/2018	\$	SCA.	VIVE				
			170.00	. .		7.00		1,228.4	
60/40 POZ	(8)		170.00	EA		7.23 2.71		1,228.4	
"Unit Mileage Ch Heavy Equipment	ng (PU, cars one way)"		40.00 80.00			4.52		361	
			294.00			1.51		442	
	Del. Chgs., per ton mil g Service Charge		170.00	SK		0.84		143	
Depth Charge; 1			1.00			903.30	1	903	
	sor, first 8 hrs on loc.		1.00			105.13		105	
Service Supervis	sor, mat o ms on loc.		1.00			100.10		100	
		÷							
							¥.		
		ND OTHER CORRES							

PO BOX 841903

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

3,292.58

TAX

92.14

INVOICE TOTAL

3,384.72



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 16948 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO CUSTOMER ORDER NO.: DATE OF JOB PROD ☐ WDW DISTRICT WELL NO.5 LEASE CUSTOMER COUNTY STATE **ADDRESS** CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: DATE TIME **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS AM TRUCK CALLED ARRIVED AT JOB

ARRIVED AT JOB

ARRIVED AT JOB

START OPERATION

FINISH OPERATION

RELEASED

MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SIGNED:

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED		UNIT	QUANTITY	UANTITY UNIT PRICE		\$ AMOUNT	
CP 103	600/40 POZ		SK	170			2,040	00
F 100	PICKUP MILENTE		NII	40			180	00
F101	HEAVY EQUIPMENT MILEAGE	=	MI	80			600	00
E 113	BULK DELIVERY CHARGE		TM	294			735	00
CE 202	DEPTH CHARGE; 1001-2000		HR	1-4			1,500	Cr
CE 240	BLENDING & MIXING SERVICE	E	5K	170			238	00
5003	SERVICE SUPERVISOR		EA	/			175	(8)
							11	
					SUB TO	TAL	9-11-	00
CHI	EMICAL / ACID DATA:						5.468	
		SERVICE & EQUIPMENT		%TAX ON \$			/	
		MATERIALS %TAX ON \$			11			
					TO.	TAL	700	58
					VI	13	2,042	

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Lease No. Lease No. Well # Field Order;# Station PIPE DATA PERFORATING DATA Casing: Depth Formation Formation Casing: Size Tubing Size Shots/Ft Depth Depth Depth From To Pre Pad Min Date Depth Formation Legal Description TREATMENT RESUME TREATMENT RESUME TREATMENT RESUME Depth Depth From To Pre Pad Max Date Da	
Type Job Performation Casing Depth County State PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/Ft Asia RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. Volume Volume Pad Min 10 Min 10 Min	
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/Ft Asid RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. Volume Volume Pad Min 10 Min.	S
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/Ft Asid RATE PRESS ISIP Depth Depth From To Pre Pad Max 5 Min. Volume Volume Pad Min 10 Min.	$\overline{\mathcal{O}}$
Depth Depth From To Pre Pad Max 5 Min. Volume Volume Pad Min 10 Min.	
Depth Depth From To Pre Pad Max 5 Min. Volume Volume Pad Min 10 Min.	
Volume Volume Pad Min 10 Min	
Max Press Max Press From To Frac Avg 15 Min.	
Well Connection Annulus Vol. From To HHP Used Annulus Pressure	
Plug Depth Packer Depth From To Flush Gas Volume Total Load	
Customer Representative Charles Station Manager (2) Treater A CESCER	
Service Units (2653/ 2743 8478/ 7748)	
Driver Names Codes Mark Cupicis (2.4)	
Casing Tubing Time Pressure Bbls. Pumped Rate Service Log	
EXEMPT CA CONTROL GATETS AIRETING	
1/30 gm 1/5 1/30 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/5 1/5	
230m 40 10 5 HM ALEAN	
1-35AN 110 12.7 5 AVY 505MS @ 13.8776	
1.3/AM 142 // 5 // 5 // 5EN/AD	
7 7 7 19 6 460 W 505KS.	 .
10/0/m 50 5 5 1/30 AHEAD	
10 14/10, 50 19.7 5 MIX 50515 @ 13.8 PRG	
10 15AM SO 4 5 MAO BEMUND 13 GPRIKA Q GO OS DOSKS	
11.avin 20 5 3 MIXJOSKS @15.87779	
1015AM 13 7.5 2 POLG R.H. & 111. H.	
Just Contract.	
Talabares -	
KAR CESTER	