KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35535
Name: TexKan Resources, LLC
Address 1: PO BOX H
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + __ __ __ __
Contact Person: Bill Robinson
Phone: (785) 688-4040
Lease Name: DODSON
Well Number: 3

API No.: 15-065-01138-00-02
Permit No: D30379.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - SW - SW Sec. 28 Twp. 9 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
315 feet from ☐ N / ☑ S Line of Section
4428 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12160	0			31
February	11998	0			28
March	12156	0			31
April	12789	0			30
May	12653	0			31
June	12821	0			30
July	12766	0			31
August	12734	0			31
September	12433	0			30
October	12399	0			31
November	12466	0			30
December	12744	0			31
TOTAL	150119		0		

Submitted Electronically