

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5084 EXPIRATION DATE 6-30-83
OPERATOR Four Sands Oil API NO. 15-019-24093
ADDRESS P.O. Box 329 Sedan, Ks. 67361 COUNTY Chautauqua FIELD Otter Creek East Extension
** CONTACT PERSON Robert Hopkins PROD. FORMATION Cattleman Sand
PHONE 316-725-5602

PURCHASER Total Petroleum, Inc. LEASE Bennett
ADDRESS 6701 N. Broadway Oklahoma City, Ok 73116 WELL NO. 2
WELL LOCATION

DRILLING EDCO Drilling Co. 165 Ft. from S Line and
CONTRACTOR P.O. Box 645 773 Ft. from E Line of
ADDRESS El Dorado, Ks. 67042 the NW (Qtr.) SEC 22 TWP 33S RGE 8E.

PLUGGING None
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 2300' PBTD --
SPUD DATE 2-19-83 DATE COMPLETED 3-2-83
ELEV: GR 969' DF -- KB 973'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 43.5' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robert T. Hopkins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert T. Hopkins (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March, 1983

Larry Garrett (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-83

** The Bureau can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 14 1983 CONSERVATION DIVISION Wichita, Kansas
RECEIVED STATE CORPORATION COMMISSION MAR 14 1983 CONSERVATION DIVISION Wichita, Kansas
RECEIVED MAR 14 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACQ-1 WELL HISTORY

OPERATOR Four Sands Oil LEASE Bennett

SEC. 22 TWP. 33S RGE. 8E.

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's Taken				
Shaly Sand	0	75		
Shale	75	175		
Lime	175	185		
Shale and lime	185	698		
Lime	698	715		
Shale	715	1312		
Lime	1312	1318		
Shale	1318	1485		
Sand	1485	1653		
Lime	1653	1680		
Sand	1680	1765		
Shale	1765	1925		
Lime	1925	1956		
Shale	1956	2024		
Lime	2024	2049		
Shale	2049	2064		
Lime	2064	2111		
Shale	2111	2188		
Sand	2188	2207	Cattleman Sand	
Shale	2207	2300	RTD	

RELEASED

APR 20 1984

FROM CONFIDENTIAL

RELEASED

APR 20 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing int (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	25	43.5'	Portland	30	4% CaCl ₂
Production	7 7/8"	5 1/2"	16	2292	Thixotropic	410	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
None			2	3.5" Strip jet	2179 - 2194

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	2177	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORDS

Amount and kind of material used	Depth interval treated
30,000# sand + 640 bbl gelled KCL water	2179 - 2194

Date of first production 3-9-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33
------------------------------------	--	---------------

RATE OF PRODUCTION PER 24 HOURS First 24	Oil 40 bbls.	Gas Unmeasured MCF	Water %100	Gas-oil ratio Unknown	CFPS
---	-----------------	-----------------------	---------------	--------------------------	------

Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 2179 - 2194
---	-----------------------------

STATE OF KANSAS



CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513

PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

January 11, 2019

RITA BOLEJACK
Seymour Oil Co., Inc.
205 E BLAINE ST
LATHAM, KS 67072

Re: Plugging Application
API 15-019-24093-00-00
BENNETT 2
NW/4 Sec.22-33S-08E
Chautauqua County, Kansas

Dear RITA BOLEJACK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 11, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 11, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3

Summary of Changes

Lease Name and Number: BENNETT 2

API/Permit #: 15-019-24093-00-00

Doc ID: 1432744

Correction Number: 1

Field Name	Previous Value	New Value
Production Casing Cemented With	80	410
Production Casing Set At	2300	2292
Production Casing Size	4.5	5.5
Surface Casing Cemented With	40	30
Surface Casing Set At	50	43
Surface Casing Size	7	8.625

Summary of Attachments

Lease Name and Number: BENNETT 2

API: 15-019-24093-00-00

Doc ID: 1432744

Correction Number: 1

Attachment Name

ACO_1

Plugging Approval Letter