

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

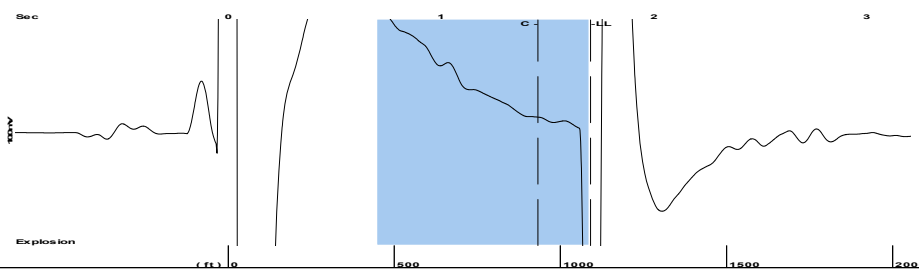
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

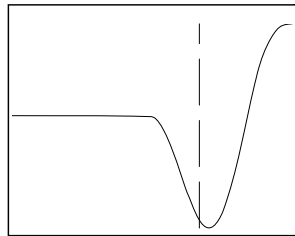
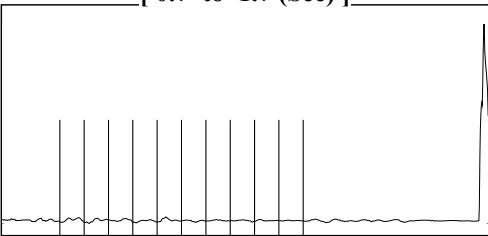
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: C Krug A Well: C Krug A6 (acquired on: 01/10/19 09:59:21 )



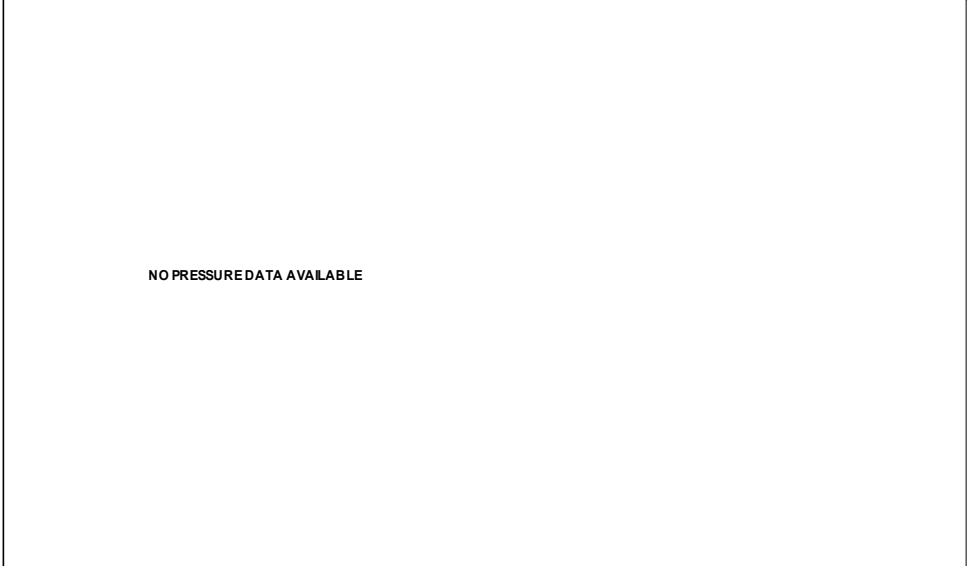
Filter Type High Pass Automatic Collar Count Yes Time 1.703 sec  
 Manual Acoustic Velocity 1268 ft/s Manual JTS/sec 20 Joints 34.404 Jts  
 Depth 1090.61 ft

[ 0.7 to 1.7 (Sec) ]



Analysis Method: Automatic

Group: C Krug A Well: C Krug A6 (acquired on: 01/10/19 09:59:21 )

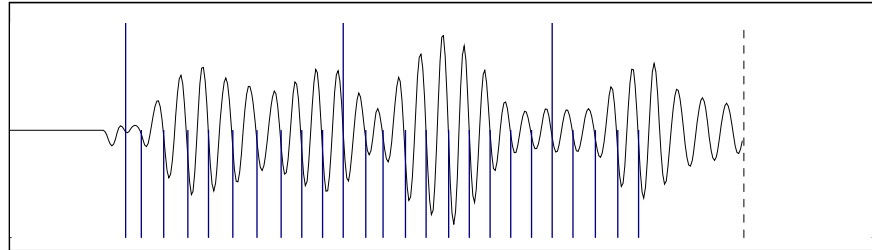


Change in Pressure -0.44 psi NONE  
 Range 0 - ? psi  
 Change in Time 3.25 min

Group: C Krug A Well: C Krug A6 (acquired on: 01/10/19 09:59:21 )

<p>Production</p> <p>Current</p> <p>Oil - * -</p> <p>Water - * -</p> <p>Gas - * -</p> <p>IPR Method</p> <p>PBHP/SBHP</p> <p>Production Efficiency</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.70 Sp.Gr.AIR</p> <p>Acoustic Velocity 1280.81 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD)</p> <p>Equivalent Gas Free Liquid HT (TVD)</p> <p>Acoustic Test</p>	<p>Potential</p> <p>- * - BBL/D</p> <p>- * - BBL/D</p> <p>- * - Mscf/D</p> <p>Vogel</p> <p>- * -</p> <p>0.0</p>	<p>Casing Pressure</p> <p>3.9 psi (g)</p> <p>Casing Pressure Buildup</p> <p>-0.4 psi</p> <p>3.25 min</p> <p>Gas/Liquid Interface Pressure</p> <p>- * - psi (g)</p> <p>Liquid Level Depth</p> <p>1090.61 ft</p> <p>Pump Intake Depth</p> <p>- * - ft</p> <p>Formation Depth</p> <p>3215.00 ft</p>		<p>Producing</p> <p>Annular Gas Flow</p> <p>- * - Mscf/D</p> <p>% Liquid</p> <p>100 %</p> <p>Pump Intake</p> <p>- * - psi (g)</p> <p>Producing BHP</p> <p>- * - psi (g)</p> <p>Static BHP</p> <p>- * - psi (g)</p>
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Group: C Krug A Well: C Krug A6 (acquired on: 01/10/19 09:59:21 )



Acoustic Velocity 1280.81 ft/s Joints counted 24  
 Joints Per Second 20.202 jts/sec Joints to liquid level 34.404  
 Depth to liquid level 1090.61 ft Filter Width 18  
 Automatic Collar Count Yes Time to 1st Collar 0.268 1.456

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 4  
2301 E. 13TH STREET  
HAYS, KS 67601-2651



PHONE: 785-261-6250  
FAX: 785-625-0564  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

January 11, 2019

Gavin Ramsay  
Fossil Creek Energy, LLC  
PO BOX 915  
RUSSELL, KS 67665-0915

Re: Temporary Abandonment  
API 15-167-21394-00-00  
KRUG A 6  
NW/4 Sec.26-14S-14W  
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/11/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/11/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "