KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32776
Name: Peak Energy, LLC
Address 1: 2649 CR 2300
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + __ __ __ __
Contact Person: Randy Borum
Phone: ( 620 ) 515-0629
Lease Name: BAIRD-DRENNAN
Well Number: 14

API No.: 15-035-19273-00-01
Permit No: E26659.1
Reporting Year: 2018
*(January 1 to December 31)*

____ - NW - SE - NE Sec. 32 Twp. 34 S. R. 3 ☑ E ☐ W
*(Q/Q/Q/Q)*
3718 feet from ☐ N / ☑ S Line of Section
1049 feet from ☑ E / ☐ W Line of Section
County: Cowley

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1600 | 150 | 0 | 0 | 20 |
| February | 2240 | 150 | 0 | 0 | 28 |
| March | 2480 | 150 | 0 | 0 | 31 |
| April | 2400 | 150 | 0 | 0 | 30 |
| May | 2400 | 150 | 0 | 0 | 30 |
| June | 2400 | 150 | 0 | 0 | 30 |
| July | 0 | | | | |
| August | 0 | | | | |
| September | 0 | | | | |
| October | 0 | | | | |
| November | 0 | | | | |
| December | 0 | | | | |
| ***TOTAL*** | 13520 | | 0 | | |

Submitted Electronically