

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	RF Hembree Oil, LLC
Well Name	BEAU 1
Doc ID	1433052

Tops

Name	Top	Datum
Anhydrite	1254	+882
B. Anhydrite	1279	+857
Heebner	3641	-1505
Toronto	3658	-1522
Lansing	3690	-1554
Base KC	4055	-1919
Ft. Scott	4213	-2073
Cherokee	4231	-2095
Miss	4271	-2135
RTD	4292	-2156





## DRILL STEM TEST REPORT

Prepared For: **R.F. Hembree Oil LLC**

PO Box 542  
Ness City KS 67560-0542

ATTN: Wyatt Urban

### **Beau #1**

#### **22-21s-21w Ness,KS**

Start Date: 2018.11.24 @ 07:12:00

End Date: 2018.11.24 @ 18:40:40

Job Ticket #: 53771                      DST #: 1

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.11.27 @ 10:55:43

R.F. Hembree Oil LLC  
22-21s-21w Ness,KS  
Beau #1  
DST # 1  
Miss  
2018.11.24



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

R.F. Hembree Oil LLC  
 PO Box 542  
 Ness City KS 67560-0542  
 ATTN: Wyatt Urban

**22-21s-21w Ness,KS**

**Beau #1**

Job Ticket: 53771

**DST#: 1**

Test Start: 2018.11.24 @ 07:12:00

## GENERAL INFORMATION:

Formation: **Miss**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 13:18:20  
 Time Test Ended: 18:40:40  
 Interval: **4224.00 ft (KB) To 4284.00 ft (KB) (TVD)**  
 Total Depth: 4284.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Benny Mulligan  
 Unit No: 66  
 Reference Elevations: 2136.00 ft (KB)  
 2129.00 ft (CF)  
 KB to GR/CF: 7.00 ft

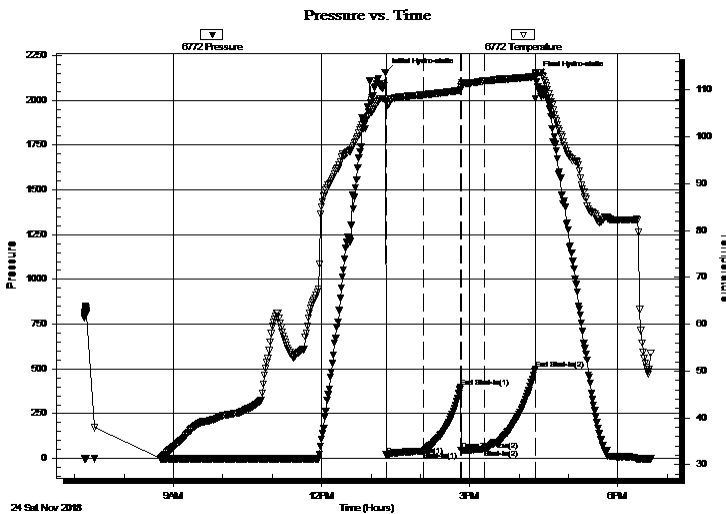
## Serial #: 6772

Inside

Press@RunDepth: 52.67 psig @ 4225.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2018.11.24 End Date: 2018.11.24 Last Calib.: 2018.11.24  
 Start Time: 07:12:01 End Time: 18:40:40 Time On Btm: 2018.11.24 @ 13:17:09  
 Time Off Btm: 2018.11.24 @ 16:20:40

TEST COMMENT: I.F.-45- built to 6"  
 I.S.I.-45- no blow back  
 F.F.-45- built to 3"  
 F.S.I.-45- no blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2155.31	108.02	Initial Hydro-static
2	21.08	107.29	Open To Flow (1)
47	40.38	108.95	Shut-In(1)
92	396.79	109.93	End Shut-In(1)
93	44.97	111.17	Open To Flow (2)
121	52.67	111.97	Shut-In(2)
183	500.02	112.85	End Shut-In(2)
184	2136.63	113.74	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
82.00	o.w.c.m. 5%O 5%W 90%M	1.15

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

R.F. Hembree Oil LLC  
 PO Box 542  
 Ness City KS 67560-0542  
 ATTN: Wyatt Urban

**22-21s-21w Ness, KS**  
**Beau #1**  
 Job Ticket: 53771      **DST#: 1**  
 Test Start: 2018.11.24 @ 07:12:00

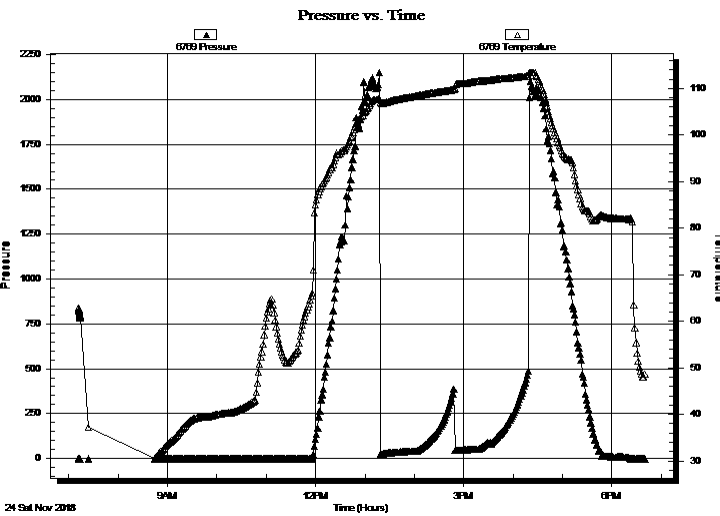
## GENERAL INFORMATION:

Formation: **Miss**  
 Deviated: No Whipstock:      ft (KB)      Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 13:18:20      Tester: Benny Mulligan  
 Time Test Ended: 18:40:40      Unit No: 66  
**Interval: 4224.00 ft (KB) To 4284.00 ft (KB) (TVD)**      Reference Elevations: 2136.00 ft (KB)  
 Total Depth: 4284.00 ft (KB) (TVD)      2129.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair      KB to GR/CF: 7.00 ft

## Serial #: 6769 Outside

Press@RunDepth:      psig @ 4225.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2018.11.24      End Date: 2018.11.24      Last Calib.: 2018.11.24  
 Start Time: 07:12:01      End Time: 18:40:40      Time On Btm:  
    Time Off Btm:

TEST COMMENT: I.F.-45- built to 6"  
 I.S.I.-45- no blow back  
 F.F.-45- built to 3"  
 F.S.I.-45- no blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
82.00	o.w.c.m. 5%O 5%W 90%M	1.15

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

R.F. Hembree Oil LLC  
 PO Box 542  
 Ness City KS 67560-0542  
 ATTN: Wyatt Urban

**22-21s-21w Ness, KS**  
**Beau #1**  
 Job Ticket: 53771      **DST#: 1**  
 Test Start: 2018.11.24 @ 07:12:00

**Tool Information**

Drill Pipe:	Length: 4229.00 ft	Diameter: 3.80 inches	Volume: 59.32 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 59.32 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4224.00 ft			Final 73000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	87.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4198.00	
Shut In Tool	5.00			4203.00	
Hydraulic tool	5.00			4208.00	
Jars	5.00			4213.00	
Safety Joint	2.00			4215.00	
Packer	5.00			4220.00	27.00      Bottom Of Top Packer
Packer	4.00			4224.00	
Stubb	1.00			4225.00	
Recorder	0.00	6772	Inside	4225.00	
Recorder	0.00	6769	Outside	4225.00	
Perforations	22.00			4247.00	
Change Over Sub	1.00			4248.00	
Drill Pipe	32.00			4280.00	
Change Over Sub	1.00			4281.00	
Bullnose	3.00			4284.00	60.00      Bottom Packers & Anchor

**Total Tool Length: 87.00**





**TRILOBITE**  
TESTING, INC.

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

R.F. Hembree Oil LLC  
PO Box 542  
Ness City KS 67560-0542  
ATTN: Wyatt Urban

**22-21s-21w Ness,KS**  
**Beau #1**  
Job Ticket: 53771      **DST#: 1**  
Test Start: 2018.11.24 @ 07:12:00

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.77 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8400.00 ppm			
Filter Cake: 1.00 inches			

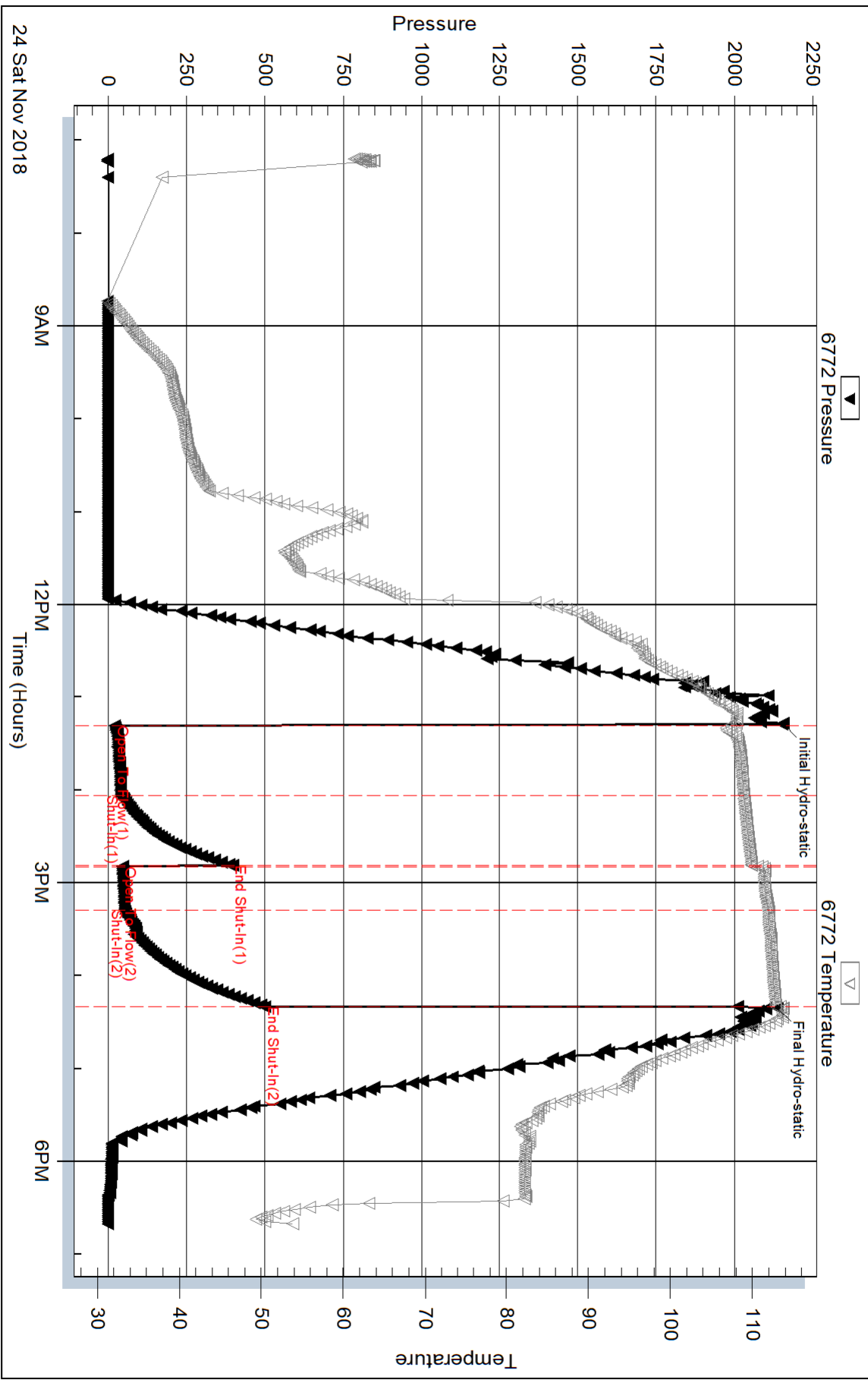
**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
82.00	o.w .c.m. 5%O 5%W 90%M	1.150

Total Length: 82.00 ft      Total Volume: 1.150 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

# Pressure vs. Time

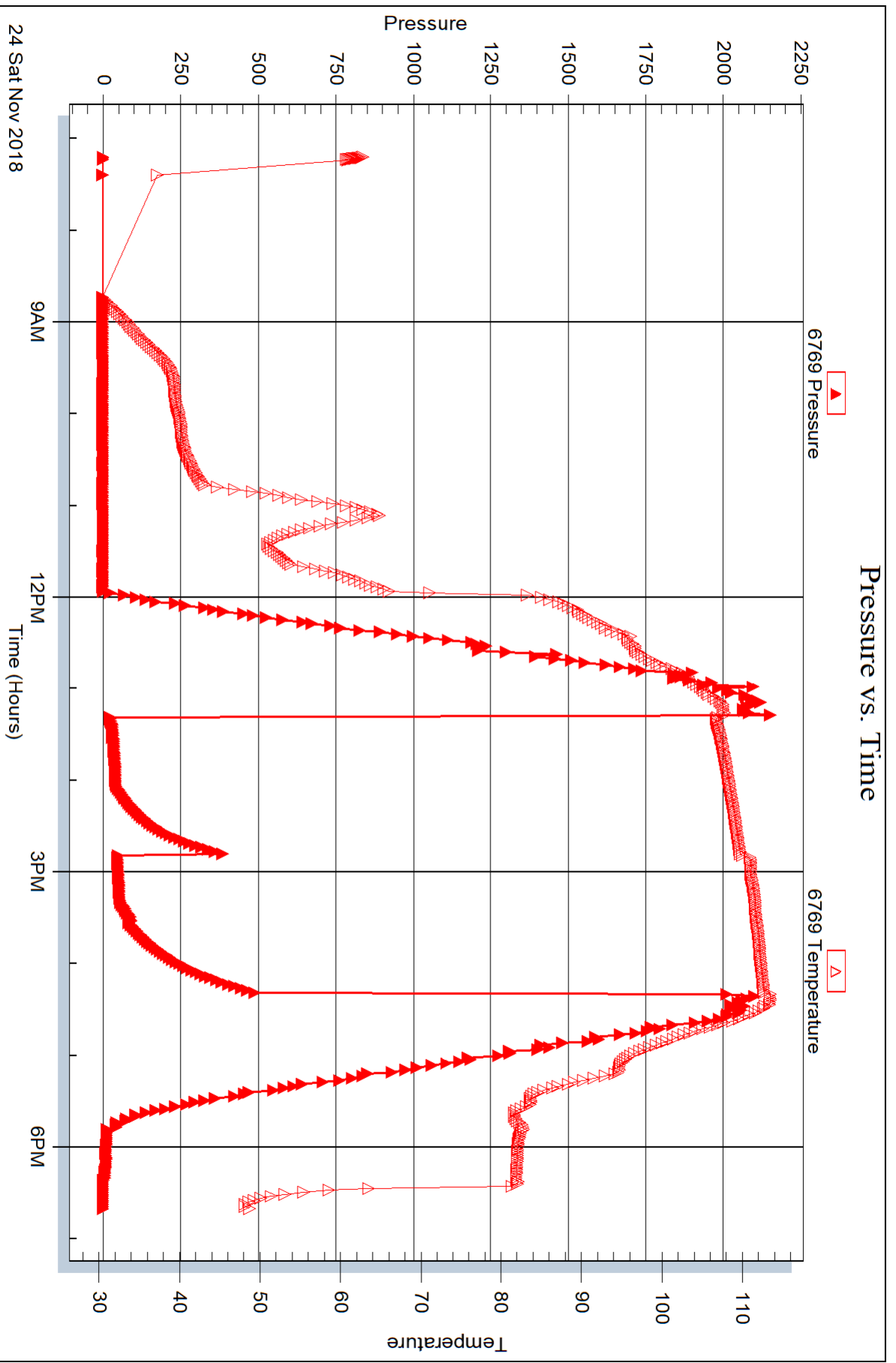


Serial #: 6769

Outside R.F. Hembree Oil LLC

Beau #1

DST Test Number: 1





## DRILL STEM TEST REPORT

Prepared For: **R.F. Hembree Oil LLC**

PO Box 542  
Ness City KS 67560-0542

ATTN: Wyatt Urban

### **Beau #1**

#### **22-21s-21w Ness,KS**

Start Date: 2018.11.25 @ 01:53:00

End Date: 2018.11.25 @ 10:21:50

Job Ticket #: 53772                      DST #: 2

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.11.27 @ 10:55:19



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

R.F. Hembree Oil LLC  
 PO Box 542  
 Ness City KS 67560-0542  
 ATTN: Wyatt Urban

**22-21s-21w Ness, KS**  
**Beau #1**  
 Job Ticket: 53772      **DST#: 2**  
 Test Start: 2018.11.25 @ 01:53:00

## GENERAL INFORMATION:

Formation: **Miss**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 04:44:30  
 Time Test Ended: 10:21:50  
 Interval: **4274.00 ft (KB) To 4292.00 ft (KB) (TVD)**  
 Total Depth: 4292.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Benny Mulligan  
 Unit No: 66  
 Reference Elevations: 2136.00 ft (KB)  
 2129.00 ft (CF)  
 KB to GR/CF: 7.00 ft

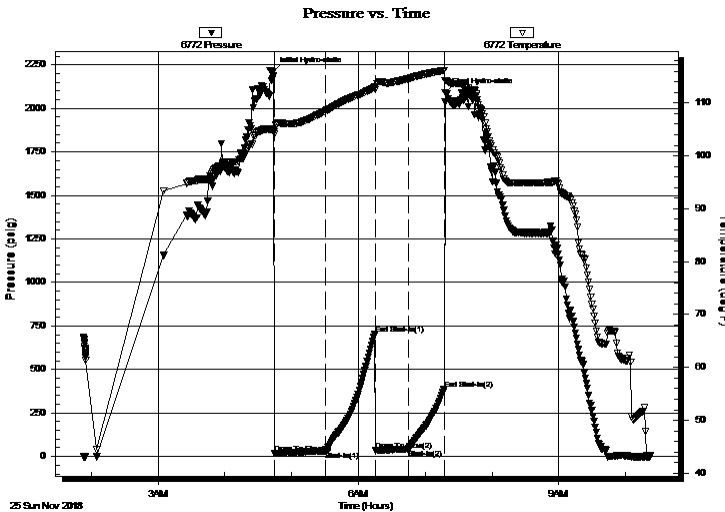
## Serial #: 6772

Inside

Press@RunDepth: 43.74 psig @ 4275.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2018.11.25      End Date: 2018.11.25      Last Calib.: 2018.11.25  
 Start Time: 01:53:01      End Time: 10:21:50      Time On Btm: 2018.11.25 @ 04:43:20  
 Time Off Btm: 2018.11.25 @ 07:17:50

TEST COMMENT: I.F.-45- built to 5 1/2 "  
 I.S.I.-45- no blow back  
 F.F.-30- built to 2 1/2 "  
 F.S.I.-30- no blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2209.95	104.84	Initial Hydro-static
2	19.68	104.08	Open To Flow (1)
47	32.19	108.47	Shut-In(1)
92	704.87	112.97	End Shut-In(1)
93	32.87	112.47	Open To Flow (2)
122	43.74	114.59	Shut-In(2)
154	386.56	116.14	End Shut-In(2)
155	2091.87	114.19	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	F.O 100%O	0.14
55.00	M.W. 25%M 75%W	0.77

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

R.F. Hembree Oil LLC  
PO Box 542  
Ness City KS 67560-0542  
ATTN: Wyatt Urban

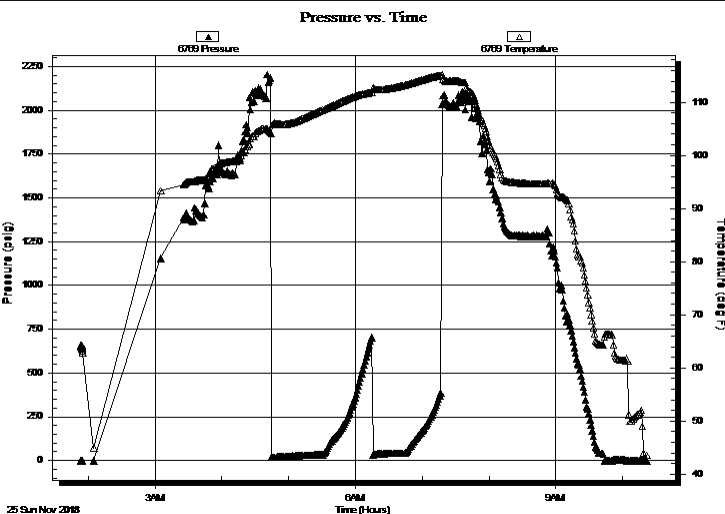
**22-21s-21w Ness, KS**  
**Beau #1**  
Job Ticket: 53772      **DST#: 2**  
Test Start: 2018.11.25 @ 01:53:00

## GENERAL INFORMATION:

Formation: <b>Miss</b>		Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock:	ft (KB)	Tester: Benny Mulligan
Time Tool Opened: 04:44:30		Unit No: 66
Time Test Ended: 10:21:50		
<b>Interval: 4274.00 ft (KB) To 4292.00 ft (KB) (TVD)</b>		Reference Elevations: 2136.00 ft (KB)
Total Depth: 4292.00 ft (KB) (TVD)		2129.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Fair	KB to GR/CF: 7.00 ft

<b>Serial #: 6769</b>	<b>Outside</b>				
Press@RunDepth:          psig @	4275.00 ft (KB)	Capacity:	8000.00 psig		
Start Date:                  2018.11.25	End Date:                  2018.11.25	Last Calib.:	2018.11.25		
Start Time:                  01:53:01	End Time:                  10:21:50	Time On Btm:			
		Time Off Btm:			

TEST COMMENT: I.F.-45- built to 5 1/2 "  
I.S.I.-45- no blow back  
F.F.-30- built to 2 1/2 "  
F.S.I.-30- no blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	F.O 100%O	0.14
55.00	M.W. 25%M 75%W	0.77

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

R.F. Hembree Oil LLC  
 PO Box 542  
 Ness City KS 67560-0542  
 ATTN: Wyatt Urban

**22-21s-21w Ness, KS**  
**Beau #1**  
 Job Ticket: 53772      **DST#: 2**  
 Test Start: 2018.11.25 @ 01:53:00

**Tool Information**

Drill Pipe:	Length: 4262.00 ft	Diameter: 3.80 inches	Volume: 59.78 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 59.78 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4274.00 ft			Final 73000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4248.00	
Shut In Tool	5.00			4253.00	
Hydraulic tool	5.00			4258.00	
Jars	5.00			4263.00	
Safety Joint	2.00			4265.00	
Packer	5.00			4270.00	27.00      Bottom Of Top Packer
Packer	4.00			4274.00	
Stubb	1.00			4275.00	
Recorder	0.00	6772	Inside	4275.00	
Recorder	0.00	6769	Outside	4275.00	
Perforations	14.00			4289.00	
Bullnose	3.00			4292.00	18.00      Bottom Packers & Anchor

**Total Tool Length: 45.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

R.F. Hembree Oil LLC  
 PO Box 542  
 Ness City KS 67560-0542  
 ATTN: Wyatt Urban

**22-21s-21w Ness,KS**  
**Beau #1**  
 Job Ticket: 53772      **DST#: 2**  
 Test Start: 2018.11.25 @ 01:53:00

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	43000 ppm
Viscosity: 64.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.79 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8100.00 ppm			
Filter Cake: 1.00 inches			

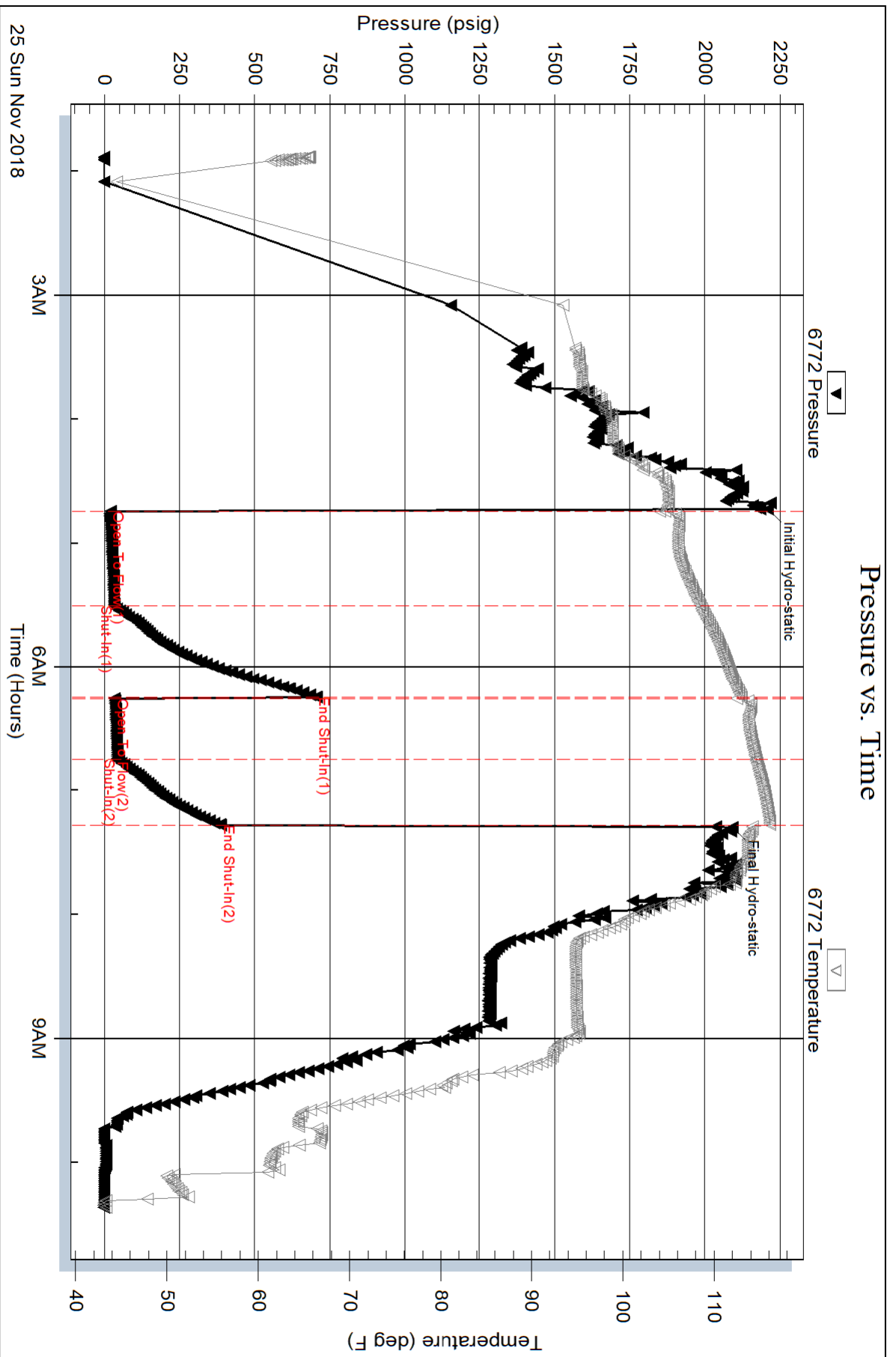
## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	F.O 100%O	0.140
55.00	M.W. 25%M 75%W	0.772

Total Length: 65.00 ft      Total Volume: 0.912 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: 0.35@30.4





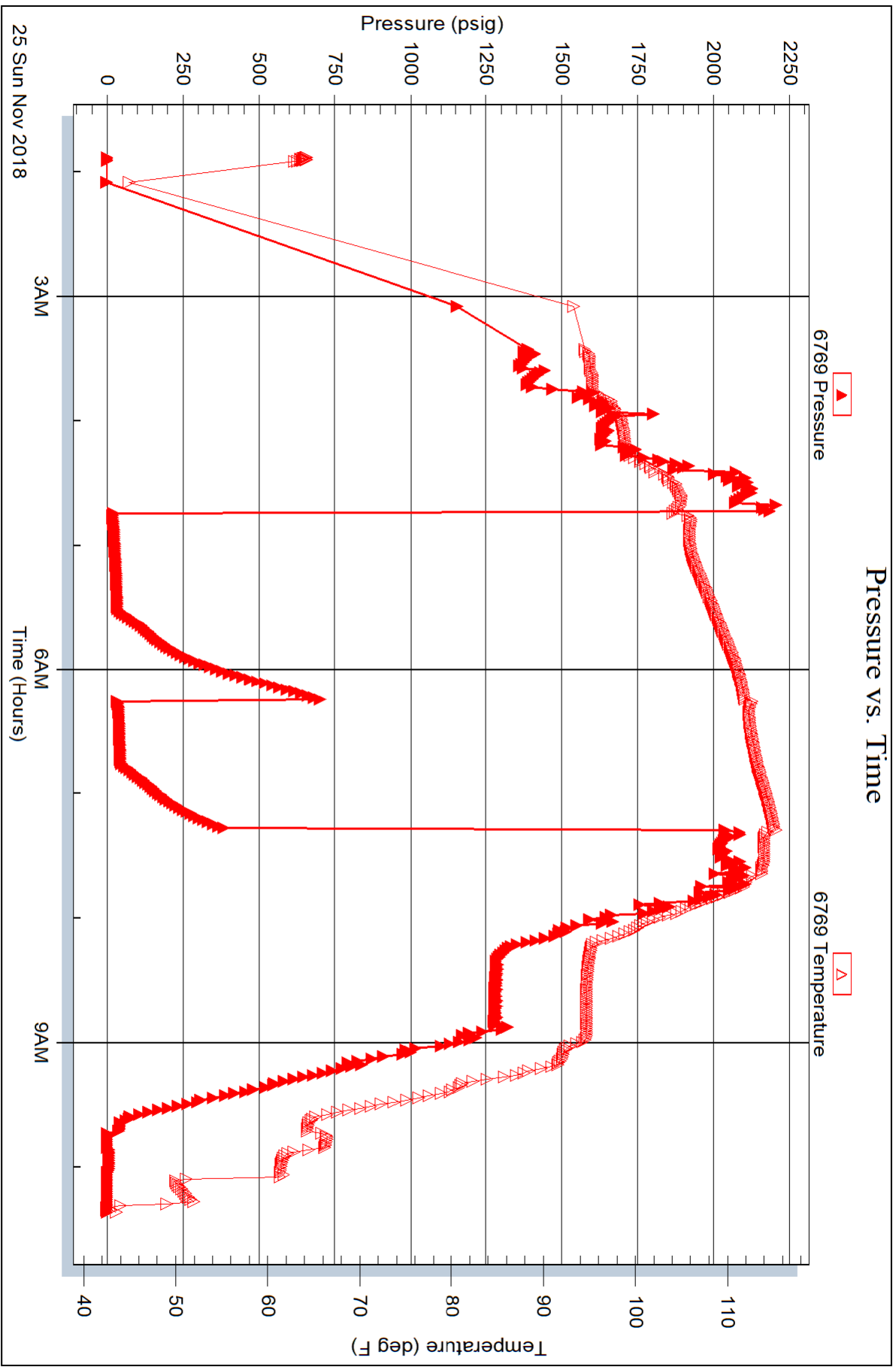
Serial #: 6769

Outside

R.F. Hembree Oil LLC

Beau #1

DST Test Number: 2





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 53771

Well Name & No. Beau #1 Test No. 1 Date 11-24-2018  
 Company R.F. Hembree Oil LLC Elevation 2136' KB 2129' GL  
 Address PO box 542 Ness City KS 67560-0542  
 Co. Rep / Geo. Wyatt Rig Pickrell #10  
 Location: Sec. 22 Twp. 21s Rge. 21w Co. Hodgeman State KS

Interval Tested 4224-4284 Zone Tested Miss  
 Anchor Length 60' Drill Pipe Run 4229' Mud Wt. 9.1  
 Top Packer Depth 4219' Drill Collars Run --- Vis 50  
 Bottom Packer Depth 4224' Wt. Pipe Run --- WL 10.8  
 Total Depth 4284' Chlorides 8,400 ppm System LCM 1#

Blow Description I.F. - built to 6"  
I.S.I. - no blow back  
F.F. - built to 3"  
F.S.I. - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>82'</u>	<u>O.W.C.M.</u>		<u>5</u>	<u>5</u>	<u>90</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 82' BHT 113 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2155  Test 1150 T-On Location 5:50 AM  
 (B) First Initial Flow 21  Jars 250 T-Started 7:12  
 (C) First Final Flow 40  Safety Joint 75 T-Open 1:26  
 (D) Initial Shut-In 396  Circ Sub \_\_\_\_\_ T-Pulled 4:27  
 (E) Second Initial Flow 44  Hourly Standby 1.5h 120 T-Out 6:49  
 (F) Second Final Flow 52  Mileage 92 RT 92 Comments Pulled tight with bit  
 (G) Final Shut-In 500  Sampler \_\_\_\_\_ so went back in to circulate  
 (H) Final Hydrostatic 2136  Straddle \_\_\_\_\_ was on bunk at 11:15 AM  
 Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Initial Open 45  Extra Packer \_\_\_\_\_  
 Initial Shut-In 45  Extra Recorder \_\_\_\_\_  
 Final Flow 45  Day Standby \_\_\_\_\_  
 Final Shut-In 45  Accessibility \_\_\_\_\_  
 Sub Total 1687 MP/DST Disc't \_\_\_\_\_

Approved By Fred J. Hembree Our Representative Benny Mulligan  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 53772

4/10

Well Name & No. Beau #1 Test No. 2 Date 11-25-2018  
 Company R.F. Hembree Oil LLC Elevation 2136 KB 2129 GL  
 Address PO box 542 Ness City KS 67560-0542  
 Co. Rep / Geo. Wyatt Rig Pickrell 10  
 Location: Sec. 22 Twp. 21s Rge. 21w Co. Hodgeman State KS

Interval Tested 4274'-4292' Zone Tested Miss  
 Anchor Length 18' Drill Pipe Run 4262' Mud Wt. 9.2  
 Top Packer Depth 4269' Drill Collars Run --- Vis 64  
 Bottom Packer Depth 4274' Wt. Pipe Run --- WL 10.8  
 Total Depth 4292' Chlorides 8,100 ppm System LCM 1#  
 Blow Description IF - built to 5 1/2"  
ISI - no blow back  
FF - built to 2 1/2"  
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
10	F.O		100		
55	M.W			75	25

Rec Total 65' BHT 114° Gravity 1150 API RW 0.35 @ 30.4° F Chlorides 43,000 ppm

(A) Initial Hydrostatic 2209  Test 1150 T-On Location 1:22  
 (B) First Initial Flow 19  Jars 250 T-Started 1:53  
 (C) First Final Flow 32  Safety Joint 75 T-Open 4:45  
 (D) Initial Shut-In 704  Circ Sub \_\_\_\_\_ T-Pulled 7:18  
 (E) Second Initial Flow 32  Hourly Standby \_\_\_\_\_ T-Out 10:22  
 (F) Second Final Flow 43  Mileage 92 RT 92 Comments Loaded tool  
 (G) Final Shut-In 386  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2091  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility \_\_\_\_\_  
 Sub Total 1567

Initial Open 45  
 Initial Shut-In 45  
 Final Flow 30  
 Final Shut-In 30

Sub Total 0  
 Total 1567  
 MP/DST Disc't \_\_\_\_\_

Approved By [Signature] Our Representative Benny Mulligan  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# PICKRELL DRILLING CO., INC.

Wichita, KS  
(316) 262-8427

#1 Beau

API: 15-083-21955-00-00

Sec. 22-21S-21W

2710' From South Line of Section

Hodgeman County, Kansas

660' From West Line of

Section

ELEV: 2136'KB 2129'GL

Operator: RF Hembree Oil, LLC  
Rig#10

Project TD: 4320'

Contractor: Pickrell Drlg Co.

11-15-18: Begin MIRT. 2 day move.

11-16-18: RURT.

11-17-18: Spud @ 6:30 AM. Begin drilling 12 ¼" surface hole.

11-18-18: Finish drilling 12 ¼" surface hole to 1262'. Set 31jts of used 23# 8 5/8" surface casing.  
Cement w/450sx 60-40 pozmix, 2% gel, 3%CC. PD @ 3:15 AM, cement circulated. Global ticket  
#17283. SHT @ 513' = 1/2°, 1015' = 3/4°.

11-19-18: TD 1353'. Working on pump this AM. Drillers Anhydrite 1254-1279'.

11-20-18: Drilling @ 2284'. SHT @ 1805' = 1°, @ 2310' = 3/4°.

11-21-18: Drilling @ 2850'. SHT @ 2814' = 3/4°.

11-22-18: Drilling @ 3500'.

11-23-18: Drilling @ 4025'.

11-24-18: TD 4284'. DST #1: 4224-4284 (Miss).

11-25-18: RTD 4292'. DST #2: 4274-4292 (Miss). Plan to P & A when roads clear enough for cement trucks to  
get into location. Drain up rig.

11-29-18: Plugged with 50sx @ 1310', 40sx @ 490', 20sx @ 60', 30sx in RH, 60-40 poxmix. PD @ 3:00PM

11-29-18. Global ticket #13288. RELEASE RIG. FINAL REPORT.



# Mudgrove

**PETROLEUM CORPORATION**  
Clafin, Kansas

## GEOLOGIST'S REPORT

### DRILLING TIME AND SAMPLE LOG

COMPANY R.F. Hembree Oil LLC.  
 LEASE Beau #1  
 FIELD Eakin NW  
 LOCATION S2-S2-SW-NW  
 SEC 22 TWSP 21S RGE 21W  
 COUNTY Hodgeman STATE Kansas

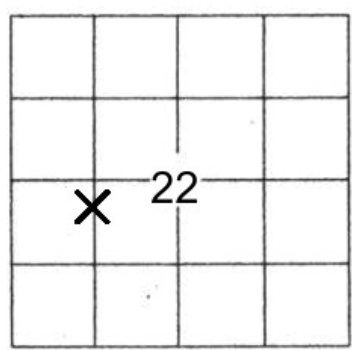
ELEVATIONS  
 KB 2136  
 DF \_\_\_\_\_  
 GL 2129'  
 Measurements Are All From KB

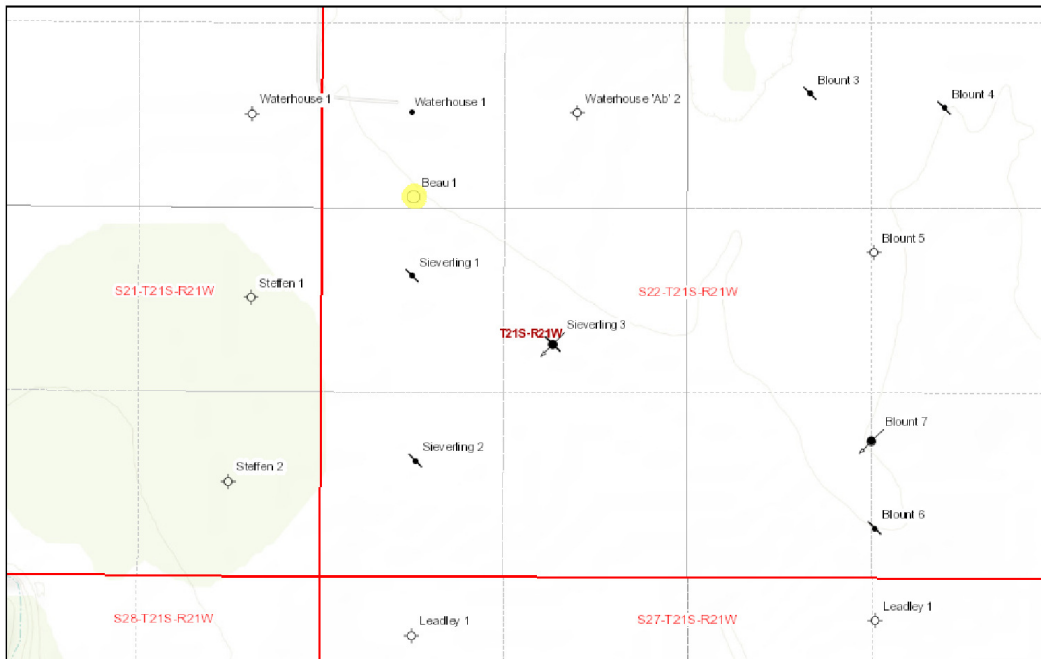
CONTRACTOR Pickrell Drilling, inc (Rig #10)  
 SPUD 11/16/2018 COMP 11/25/2018  
 RTD 4292' LTD \_\_\_\_\_  
 MUD UP 700' TYPE MUD Chemical

CASING  
 SURFACE 8 5/8" @ 1262'  
 PRODUCTION \_\_\_\_\_  
 ELECTRICAL SURVEYS  
 NONE

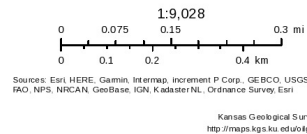
SAMPLES SAVED FROM 3500' TO RTD  
 DRILLING TIME KEPT FROM 3500' TO RTD  
 SAMPLES EXAMINED FROM 3500' TO RTD  
 GEOLOGICAL SUPERVISION FROM 3540' TO RTD  
 GEOLOGIST ON WELL Wyatt Urban

FORMATION TOPS	LOG		SAMPLES
Anhydrite	1254	(+882)	
B. Anhydrite	1279	(+857)	
Heebner	3641	(-1505)	
Toronto	3658	(-1522)	
Lansing	3690	(-1554)	
Base KC	4055	(-1919)	
Ft. Scott	4213	(-2073)	
Cherokee	4231	(-2095)	
Miss	4271	(-2135)	
RTD	4292	(-2156)	





November 22, 18



Kansas Geological Survey  
http://maps.kgs.ku.edu/ogis

**ROCK TYPES**



**OTHER SYMBOLS**

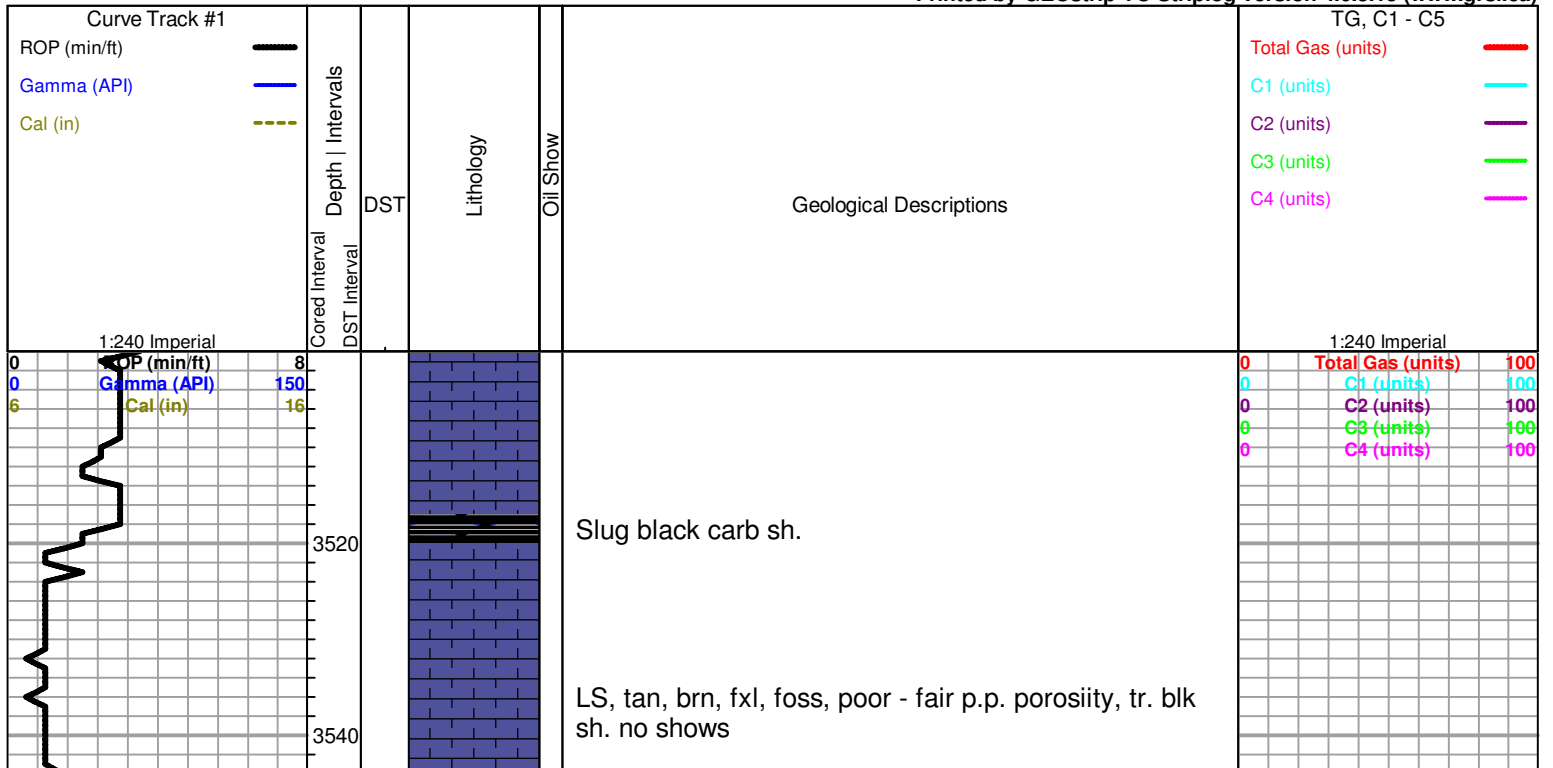
**Oil Show**

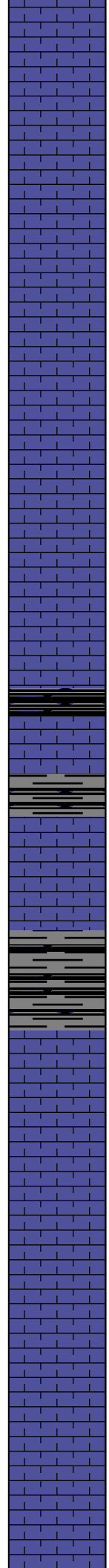
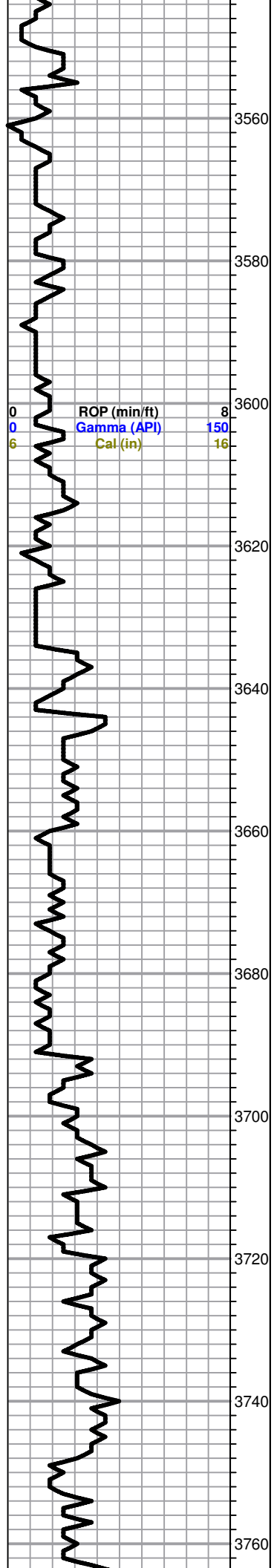
- Good Show
- Fair Show
- Poor Show
- Spotted or Trace
- Questionable Stn
- D Dead Oil Stn
- Fluorescence
- \* Gas

**DST**

- DST Int
- DST alt
- Core
- tail pipe

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





Tr. LS white cream, foss fair scattered porosity, chalky in pts, no shows,

3560

LS, tan, cream, foss, scattered p.p porosity, slightly chalky, no shows

3580

LS a/a, tr. white, tan cherts, no shows

3600

0 ROP (min/ft) 8  
0 Gamma (API) 150  
6 Cal (in) 16

LS, tan, cream, foss, p.p. porosity, chalky

3620

LS, a/a , tr. white/ boney foss cherts

3640

**Heebner 3641.0 (-1505.0)**

Sh black carb

LS, tan, cream fxl, dense cherty in pts, no show

3660

**Toronto 3658.0 (-1522.0)**

LS, cream tan foss, poor vis porosity chalky nsfo, no odor

3680

abd, Sh, gry, dk gry, maroon, silty,

**Lansing 3690.0 (-1554.0)**

LS, cream, tan, scattered p.p. porosity, sl. chalky, no shows

3700

**Lg. amnts of metal in samples "Shavings"**

LS, a/a, inc. in chalk, no shows, no odor

3720

LS, tan, cream, ool, poorly developed, chalky, no shows

3740

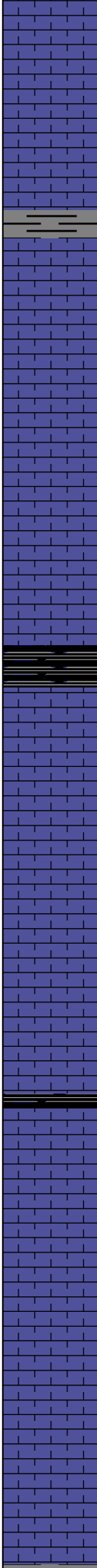
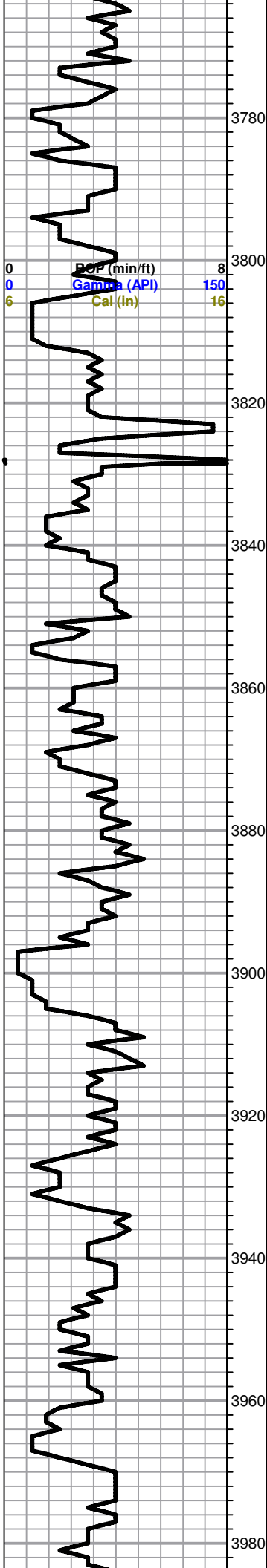
LS, white, tan, foss, poor scattered p.p. porosity, sl. chalky, no shows,

3760

LS, tan, buff, mottled, few foss, chalky no shows

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100





LS, tan, cream, fxl, poor vis. porosity, v. chalky, tr .  
 boney white cherts , no shows

Sh, gry, maroon

LS, tan, white, foss/ ool, poor scattered porosity,

LS, tan, cream, foss, poor - fair scattered vis. porosity.  
 tr. white, tan, ool cherts, no shows

Slug black carb sh.

LS, tan, brn, ool/ oom, good vuggy porosity, chalky ,no  
 shows barren

LS tan, cream, foss, / vuggy p.p. type porosity no  
 shows  
 Tr. LS brn fxl, dense no shows

Slug black carb sh.

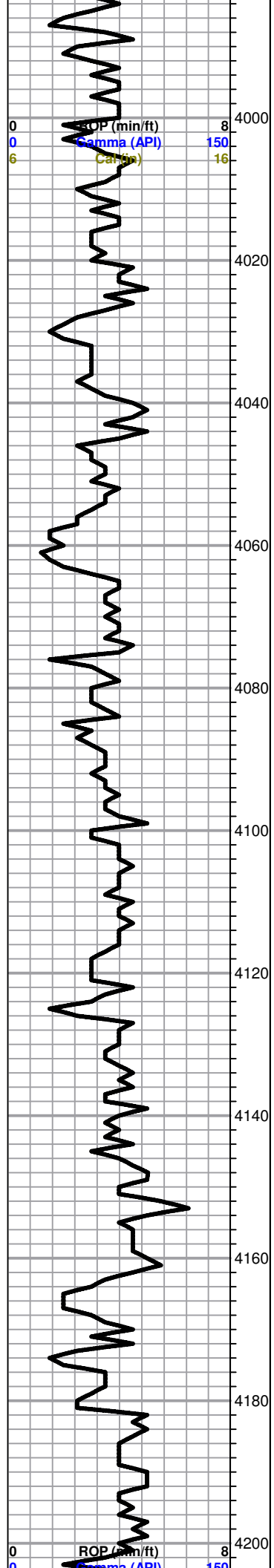
LS, tan, cream, ool/ oom, good vuggy porosity, sl.  
 chalky, no shows

LS, tan, brn fxl, dense, no shows

LS, tan, cream, vuggy porosity, chalky, no shows

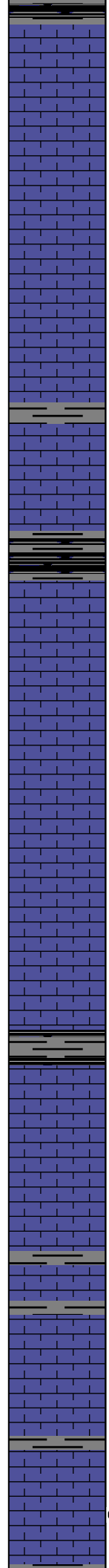
Tr. Sh black brn

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100



ROP (min/ft) 8  
 Gamma (API) 150  
 Carbon 16

ROP (min/ft) 8  
 Gamma (API) 150  
 Carbon 16



Tr. Sh, black, brn  
 LS, cream, foss, scattered p.p. type porosity, chalky, no shows

Tr. LS, tan, oom, fair oom porosity, no shows

LS, brn, sl. chalky, poor scattered p.p. type porosity, no shows

Slug shale , aqua green waxey - silty

LS, brn, dense, few foss, no shows

**BKC 4055.0 (-1919.0)**

Sh, gry, green, maroon

LS, white, cream, poor scattered porosity, sl. chalky, no shows, tr. pyrite

LS, tan, ool, chalky, no shows, tr. tan & white, cherts

LS, tan, ool, chalky, no shows, tr. tan, white cherts

Sh, gry- dk gr

LS, tan, buff, few foss, ool, poorly developed p.p. porosity, sl. chalky

Sh, gry, blk, few maroon

Chert white, boney gry- poor scattered- vuggy porosity,  
 Sh, a/a  
60 min sample decrease of SFO, ft. odor

Tr. LS, white chalky, tr. brn stain (v. weak), nsfo, no odor

Sh. blk carb

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100

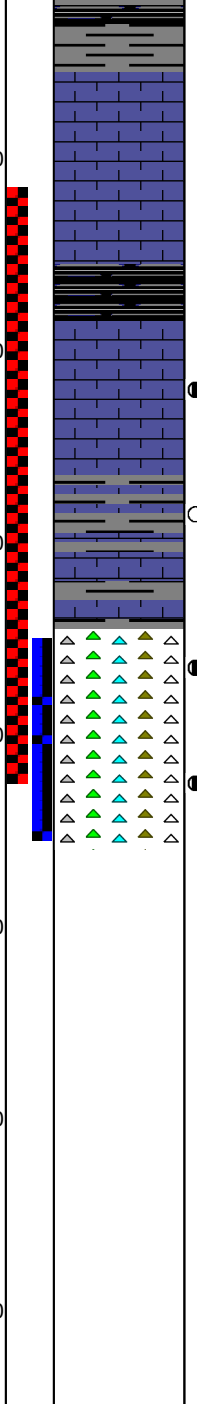
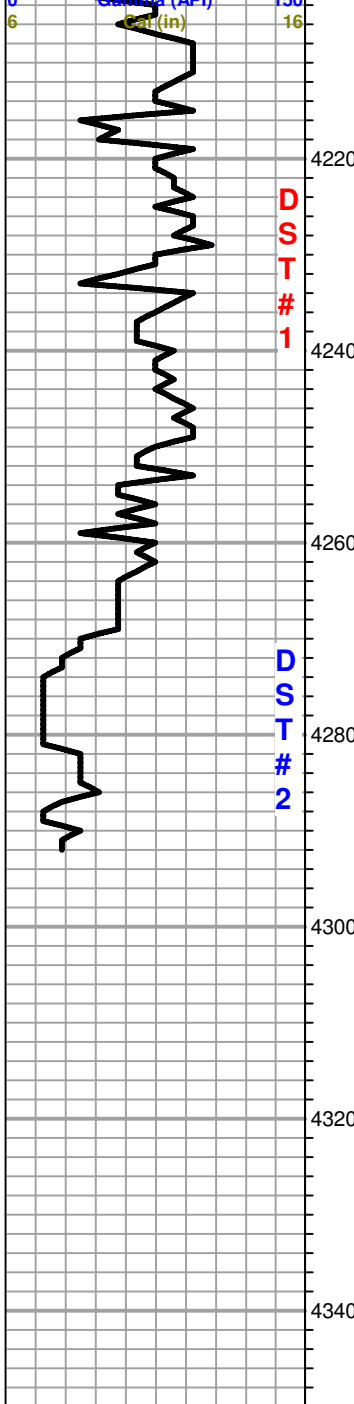
**DST#1 4224-4284**

**45-45-45-45**

**1st Open:**  
 Weak building blow  
 6"

**2nd Open:**  
 Weak : built to 3"

**Recovery:**  
 82' OWCM  
 (5%O 5%W 90%M)



**Ft. Scott 4213.0 (-2073.0)**

LS, tan, brn sl. chalky, no shows

LS, tan, brn fxl, dense, cherty, no shows

**Cherokee 4231.0 (-2095.0)**

Sh, black carb, dk gry

LS, brn, fxl, heavily fractured, dense, tr. blk to dark brn stain, spotty lt. brn sfo, few vis gas bubbles. fair odor

LS, cream, white, chalky, few sl. dol., fair scattered porosity, tr. blk stain, fair odor, nsfo

**Miss. 4271.0 (-2135.0)**

● Chert white/ boney, trip, scattered p.p. porosity, sl. trip. tr. blk stain, golden brn SFO, faint odor (inc. odor in 40 min. sample)

● Chert, white, boney/ gry, poor scattered vuggy porosity, tr. brn-blk stain, poor spotty sfo, faint odor, 60 min. sample dec. SFO & odor

**RTD 4292.0 (-2156.0)**

**Pressures:**

ISIP 396 psi  
 FSIP 500 psi  
 IFP 21-40 psi  
 FFP 44-52 psi  
 HSH 2155-2136 psi

**DST#2 4274-4292**

**45-45-30-30**

**1st Open:**

Weak building 5.5"

**2nd Open:**

Weak; 2.5"

**Recovery:**

10' Clean Oil

55' Muddy Water  
 (25%M, 75%W)

**Pressures:**

ISIP 704 psi  
 FSIP 386 psi  
 IFP 19-32 psi  
 FFP 32-43 psi  
 HSH 2209-2091 psi

GLOBAL OIL FIELD SERVICES, LLC

# Invoice

24 S. Lincoln  
RUSSELL, KS 67665

Date	Invoice #
11/27/2018	0013283

Bill To
RF HEMBREE OIL INC PO BOX 542 NESS CITY,KS 67560

P.O. No.	Terms	Project
BEAU#1	Due on receipt	

Quantity	Description	Rate	Amount
450	60/40 POZMIX CEMENT	14.00	6,300.00
15	CALCIUM-CHLORIDE	80.00	1,200.00
8	BENTONITE GEL	30.00	240.00
473	HANDLING	1.90	898.70
	BULK MILEAGE	1,400.00	1,400.00
1	TRI-PLEX PUMP CHARGE FOR SURFACE	950.00	950.00
35	HEAVY EQUIPMENT. ONE WAY	6.50	227.50
35	LMV- ONE WAY	2.75	96.25
1	8 5/8 BAFFLE PLATE	103.00	103.00
1	8 5/8 RUBBER PLUG	165.00	165.00
2	8 5/8 CENTRALIZER	101.00	202.00
1	8 5/8 BASKET	325.00	325.00
	15% DISCOUNT IF PAID WITHIN 15 DAYS OF INVOICE new sales tax rate as of 7-1-2015	8.50%	0.00

Thank you for your business.

**Total**

\$12,107.45

1,816.11

*\$ 10,291.34*

Phone #	Fax #
785-445-3525	785-445-3526

CK# 1445

# GLOBAL OIL FIELD SERVICES, LLC 0013283

REMIT TO      24 S. Lincoln  
Russell, KS 67665

SERVICE POINT:      Russell KS

DATE <u>11-16-78</u>	SEC <u>22</u>	TWP. <u>21S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Beau</u>		WELL # <u>1</u>		LOCATION <u>West of Beadent's to 237 N to VAD</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (CIRCLE ONE)				<u>1/2 west to 233 South into</u>			

CONTRACTOR <u>Pickrell Drilling Co INC Roy # 10</u>	OWNER <u>R F HEMBREE OIL LLC</u>
TYPE OF JOB <u>Deep Surface</u>	CEMENT AMOUNT ORDERED <u>9505x 60/40 P02 36cc</u>
HOLE SIZE <u>12 1/4</u>	T.D. <u>1262'</u>
CASING SIZE <u>8 3/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>650 PSI</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>39.59'</u>
CEMENT LEFT IN CSG. <u>39.59'</u>	
PERFS	
DISPLACEMENT <u>77 3/4</u>	EQUIPMENT

PUMP TRUCK # <u>417</u>	CEMENTER <u>Cody</u>
	HELPER <u>Jason</u>
BULK TRUCK # <u>473</u>	DRIVER <u>KRIS</u>
BULK TRUCK #	DRIVER

REMARKS:  
Ran 31 hrs of 8 3/8 casing + 12' bit hooked to Rig Deck Circulation. Hooked to tank pump + 4505x of cement Released plug + displaced 77 3/4 hrs of H2O + shut IN.

Cement Did Circulate to Surface

CHARGE TO: RF Hembree Oil LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Global Oil Field Services, LLC  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike K...

SIGNATURE *Mike K...*

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		
TOTAL		

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@
TOTAL	

PLUG & FLOAT EQUIPMENT	
<u>4 3/8 Rubber Plug</u>	@
<u>2 8 1/2 Glycerin</u>	@
<u>1 10 1/2 Rubber Plate</u>	@
	@
	@
	@
	@
TOTAL	

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

GLOBAL OIL FIELD SERVICES, LLC

# Invoice

24 S. Lincoln  
RUSSELL, KS 67665

Date	Invoice #
12/10/2018	0013288

Bill To
RF HEMBREE OIL INC PO BOX 542 NESS CITY,KS 67560

P.O. No.	Terms	Project
BEAV#1	Due on receipt	

Quantity	Description	Rate	Amount
140	60/40 POZMIX CEMENT	14.02	1,962.80
5	BENTONITE GEL	30.00	150.00
35	FLO-SEAL	2.00	70.00
145	HANDLING	1.90	275.50
	BULK MILEAGE	400.00	400.00
1	TRI-PLEX PUMP CHARGE FOR PLUG	850.00	850.00
45	HEAVY EQUIPMENT. ONE WAY	6.50	292.50
45	LMV- ONE WAY	2.75	123.75
	15% DISCOUNT IF PAID WITHIN 15 DAYS OF INVOICE		0.00
	new sales tax rate as of 7-1-2015	8.50%	0.00

Thank you for your business.

**Total** \$4,124.55

Phone #	Fax #
785-445-3525	785-445-3526

# GLOBAL OIL FIELD SERVICES, LLC

0013288

REMIT TO 24 S. Lincoln  
Russell, KS 67665

SERVICE POINT: Russell KS

DATE <u>11-29-16</u>	SEC <u>22</u>	TWP. <u>21 S</u>	RANGE <u>21 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:00 PM</u>
LEASE <u>Beau</u>	WELL # <u>1</u>	LOCATION <u>4 west of Berdets RD 234</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (CIRCLE ONE)		4 miles to V RD to 233 RD SOUTH A TO					

CONTRACTOR Pickerell Drilling CO Rig # 10 OWNER RF Hembree Oil LLC

TYPE OF JOB <u>Rotary Plus</u>	T.D. <u>4292'</u>
HOLE SIZE <u>7 7/8</u>	DEPTH
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS	
DISPLACEMENT	

CEMENT AMOUNT ORDERED 1405x 60/40 Poz 4 1/2 G gel  
1/4" per Flow Seal

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		
TOTAL		

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Cody</u>
# <u>417</u>	HELPER <u>JASON</u>
BULK TRUCK	
# <u>379</u>	DRIVER <u>TONY</u>
BULK TRUCK	
#	DRIVER

REMARKS:  
1310' 50SX  
490 40SX  
60' 20SX wiper plug  
RH 30SX

CHARGE TO: RF Hembree Oil CO.  
STREET PO Box 542  
CITY Ness City STATE KS ZIP 67560

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE	@	
MANIFOLD	@	
	@	
	@	
TOTAL		

Global Oil Field Services, LLC  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Kern  
SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

SALES TAX (if Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS