KOLAR Document ID: 1433089

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **WELL PLUGGING APPLICATION**

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:	API No. 15				
Name:	If pre 1967, supply original completion date:				
Address 1:	Spot Description:				
Address 2:	Sec Twp S. R East V	/est			
City: State: Zip:	Feet from North / South Line of Sec	Feet from North / South Line of Section			
Contact Person:	Feet from East / West Line of Sec	ion			
Phone: ( )	Footages Calculated from Nearest Outside Section Corner:				
Filotie. ( )					
	County: Well #:				
	Leade Name	_			
Check One: Oil Well Gas Well OG D&	A Cathodic Water Supply Well Other:				
SWD Permit #: ENHR	Permit #: Gas Storage Permit #:				
Conductor Casing Size: Set at:	Cemented with: Sa	cks			
Surface Casing Size: Set at:	Cemented with: Sa	cks			
Production Casing Size: Set at:	Cemented with: Sa	cks			
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: ( G.L. / K.B.) T.D.: PBTD:  Condition of Well: Good Poor Junk in Hole Casing  Proposed Method of Plugging (attach a separate page if additional space is in	(Stone Corral Formation)  Leak at: (Interval)				
Is Well Log attached to this application? Yes No Is ACO-	1 filed? Yes No				
If ACO-1 not filed, explain why:					
Plugging of this Well will be done in accordance with K.S.A. 55-101 $\underline{e}$	t. seq. and the Rules and Regulations of the State Corporation Commission				
Company Representative authorized to supervise plugging operations:					
Address:	City: + +				
Phone: ( )					
Plugging Contractor License #:	Name:				
Address 1:	Address 2:				
City:	State: Zip: +				
Phone: ( )					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1433089

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

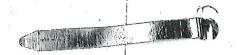
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and abatteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I address.	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
that I am being charged a \$30.00 handling fee, payable to the K			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			

Form	CP1 - Well Plugging Application	
Operator	Citation Oil & Gas Corp.	
Well Name	W HISS UNIT W 0 2	
Doc ID	1433089	

### Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3218	3285	LKC	





# WEST HISS LKC UNIT #W-02

2-1/8

(10/64) Backed-off Csg @ 146' & replaced with the same type (csg had a hole)

> 8 5/8" 24 lb/ft 8V 0 804' w/ 450 sx cmt circ to surf (450# Flocele, 200# CC)

(10/64) Sqzd Csg Lks 847'-1003' & 2802'-2861' w/ 400 sx cmt

Formation Tops:
Anhydrite 790'
Toronto 3108'
Brown Lm 3202'
Lansing/KC 3213'
Granite Wsh 3435'
Granite 3452'

Baker AD-1 Pkr @ 3173' 2-3/8" x 5-1/2"

Top of Cmt plug drid dn to 3286' Btm of Cmt Plug @ 3310'

Fish: 5 CIBPs pushed dn below 3430°

5 1/2" 14 lb/ft H-40 8R @ 3447' w/ 200 sx cmt w/100# Flocele spud: 12-16-47 compl: Unknown

> ELEVATIONS: GL 1909' DF 1911' KB 1913'

(10/64) Sqz'd Csg Lk. @ 1250' w/ 400 sx to surface

TOC 2100' (Calc.)

(3/93) Sqzd Csg Lk below 2541' w/ 500 gal Anguard Gel

Perfs: Lansing-Kansos City

A 3218'-3228' (10/90)

B 3237'-3247' (10/90)

C 3250'-3270' (10/90)

D 3257'-3285' (2/52)

F 3279'-3285' (2/52)

G 3394'-3298' (1/48)

H 3348'-3352' (1/48)

\* I 3360'-3366' (1/48)

J 3378'-3390' (1/48)

K 3398'-3418' (1/48)

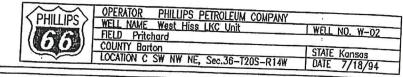
\* (1/48) These zones cmt sqzd w/ 50 sx cmt each

3421'-3426'

Could be deepened due to

TD 3453'

PBTD 3286'



Jr JV

1

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Dwight D. Keen, Commissioner

January 17, 2019

Sharon Ward Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Plugging Application API 15-009-07178-00-01 W HISS UNIT W 0 2 NE/4 Sec.36-20S-14W Barton County, Kansas

Dear Sharon Ward:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 17, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 17, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4