

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Service Order No.

2279

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 10/24/2018

Company <u>REB Oil & Gas</u>			Client Order# <u>OW</u>		
Billing Address		City	State	Zip	
Lease & Well # <u>Lies A #1</u>		Field Name		Legal Description (coordinates)	
County <u>Berber</u>	State <u>Kansas</u>	Casing Size <u>5 1/2</u>		Casing Weight	
Fluid Level (surface) <u>4115</u>	Reading from	Customer T.D.		Excel Wireline T.D.	
Engineer <u>A. Schneider</u>	Operator	Operator		Unit# <u>02</u>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<u>5 1/2 CFBP</u>					<u>800.00</u>
	<u>Setting Charge @ 4315</u>	<u>4315</u>	<u>.25</u>	<u>0</u>	<u>4315</u>	<u>1078.75</u>
			<u>-8</u>			
			<u>4307</u>			
	<u>Dump Bailer w/ 2 shs Cement</u>	<u>4315</u>	<u>.20</u>	<u>0</u>	<u>4315</u>	<u>863.00</u>
	<u>1 x 4</u>	<u>4</u>		<u>600</u>	<u>601</u>	<u>1100.00</u>
	<u>Service Charge</u>					<u>950.00</u>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

SUBTOTAL	<u>4791.75</u>
DISCOUNT	<u>-2591.75</u>
SUBTOTAL	<u>2200.00</u>
TAX	<u>165.00</u>
NET TOTAL	<u>\$ 2365.00</u>

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

Customer <i>R.B. Bald Gas</i>	Lease No.	Date <i>10-21-16</i>
Lease <i>Lies</i>	Well # <i>A-1</i>	
Field Order # <i>17444</i>	Station <i>Pratt Kansas 1718</i>	Casing <i>5 1/2</i>
Type Job <i>PTA 600' 2-41</i>	Depth <i>600</i>	County <i>Barber</i>
	Formation	State <i>KS</i>
		Legal Description <i>14-325-10W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>3 1/2</i>								
Depth <i>600</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>1 1/2</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>4 in</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>3ccc apps</i>	Station Manager <i>Justin Estrom</i>	Treater <i>Fernis / Mike</i>
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Service Units	<i>78506</i>	<i>77656</i>	<i>46774</i>	<i>19460</i>	<i>73760</i>	<i>33708</i>	<i>19843</i>			
Driver Names	<i>Fernis</i>	<i>Mike</i>	<i>Mike</i>	<i>Chavez</i>	<i>Chavez</i>	<i>Mike</i>	<i>Mike</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>Arrived on location / Safety meeting</i>
<i>0745</i>					<i>Rig up equipment</i>
<i>0815</i>		<i>300</i>	<i>17</i>	<i>4</i>	<i>mix 100#s Gel @ 10pph</i>
<i>0825</i>		<i>300</i>		<i>3</i>	<i>Start 60/40 PIZ @ 13.8pph</i>
<i>0838</i>		<i>300</i>	<i>23</i>	<i>3</i>	<i>Pump Reactor down 109' gel to away</i>
<i>1057</i>					<i>New Pump arrival, Rig up</i>
<i>11:15</i>		<i>800</i>		<i>3</i>	<i>Start 60/40 PIZ @ 13.8pph</i>
<i>11:25</i>		<i>1000</i>	<i>46</i>	<i>2</i>	<i>concrete, start to increase 173' away</i>
<i>11:35</i>		<i>40</i>	<i>50</i>	<i>2</i>	<i>TO OFF WITH 19' 60/40 PIZ</i>
<i>12:00</i>					<i>Rig down / Leave location</i>
					<i>Hor-600' TOC-Success</i>
					<i>Tow cement mixer - 200' ST</i>
					<i>Thank you! Fernis/Justin</i>