

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

GRESSEL OIL FIELD SERVICE

Invoice

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

BURRTON, KS (620) 463-5161
 EL DORADO, KS (316) 321-2065
 GREAT BEND, KS (620) 793-3366
 HAYS, KS (785) 628-3220

**INVOICE NUMBER:
 0196845-IN**

BILL TO:
NOVY OIL & GAS, INC.
P.O. BOX 559
GODDARD, KS 67052

LEASE: BOLACK B #2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/16/2018	29401		01/08/2018	RIG # 2230	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		JANURAY 8, 2018: ARRIVED ON LOCATION, RIG UP FOR TUBING, UNPACKED HEAD, GOT OUT OF SLIPS, GOT TONGES OUT, READY TO PULL TUBIN, CLEAN TOOLS AND LOCATION, LEFT LOCATION. JANUARY 9, 2018: ARRIVED ON LOCATION, STARTED RIG, STARTED OUT OF HOLE, GOT ALL OUT, RIG UP FOR TRUCK, SET PLUG, RAN BAILER, 4 SACKS ON TOP OF PLUG, THEN PERFORATE AT 275", RIG DOWN, CLEAN TOOLS AND LOCATION, LEFT LOCATION.				
117.00	EA	2 3/8" THREAD PROTECTORS		0.00	0.78	91.26
10.00	GAL	WASH GAS		0.00	4.15	41.50
9.50	HR	DOUBLE DRUM POLE UNIT		0.00	210.00	1,995.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		HVL		Net Invoice: 2,127.76 COWCO Sales Tax: 140.82 Invoice Total: 2,268.58		
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

WELL SERVICING UNITS
POWER SUB & MUD PUMP
WINCH TRUCK

FIELD REPORT
GRESSEL OIL FIELD SERVICE, LLC.

Nº 29401

BURRTON, KANSAS
(316) 463-5161

COMPANY: Novy

DATE: 1-8-9-2018

ADDRESS: _____

CALLED BY: _____

ORDER NO.: _____

LEASE Bollack

WELL NO. B#2

COUNTY Lowley

PULLED FROM WELL			EQUIPMENT	RERAN IN WELL		
FEET	JOINTS	DESCRIPTION		FEET	JOINTS	DESCRIPTION
			Mud Anchor			
			Perforations			
			Working Barrel			
			Hold Down			
	117	2 3/8 seal size	Tubing			
			Tubing			
			Tubing Subs			
			Pump			
			Rods			
			Rods			
			Rods			
			Rod Subs			
			Polished Rod			
			Standing Valve			
			Traveling Valve			
	1	2 3/8 A.O.I. (compression)	pcu			

RECORD OF ROD BREAKS

SIZE AND TYPE OF ROD	KIND OF BREAK	NO. OF RODS DEEP	SIZE AND TYPE REPLACEMENT

Unit: 2230 DP
 Operator: Berrett
 Labor: _____
 Misc. Charges: 2 3/8 thread protectors, 10 gal work gas
.78 x 117

1-8-2018 - Tuesday - Arrived on location, ~~started~~ rig up for tubing, unpulled TOTAL
 Need set out of slips, set tongs out ready to pull tubing, clean tools & location, lost time (3 1/2 hr)
 1-9-2017 - Wednesday - Arrived on location, started rig, started out of hole, set all out,
 rig up when line truck, set plug, ~~set~~ on Belver, 4 sack on top of plug, then pull out
 275, rig down, clean tools & location, lost time (6 hr)

GRESSEL OIL FIELD SERVICE, INC.

Company: _____

By: Berrett TC

By: _____

FIELD WORK ORDER, INVOICE AND CONTRACT

1341



Field Service, Inc.

P.O. BOX 438
Haysville, KS 67060
(316) 524-1225 • FAX (316) 524-1027

Date <u>Jan 9 2018</u>	Charge To: <u>Navy Oil & Gas</u>	Lease and Well No. <u>Balack B #2</u>
Operator <u>Philip Piszpan</u>	Address	Field
Customer's T.D.	City & State	Legal Description
T.D.	Fluid Level <u>1700'</u>	Casing Size <u>4 1/2</u>
Zero <u>612</u>	Type Fluid in Hole	Casing Wt.
	Elevation <u>1307</u>	Casing Depth <u>3400</u>
		Sec. <u>21</u> Twp. <u>32</u> Rng. <u>06E</u>
		County <u>Cowley</u>
		State <u>Ks</u>

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
- (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burrton, Kansas, this 9th day of Jan, 2018.

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>3 1/2" string DTD</u> as Follows:	SET UP: \$ <u>700.00</u>
From <u>275</u> ft. to <u>276</u> ft., <u>4</u> Shots	PERFORATING: 1st <u>4</u> Shots \$ <u>300.00</u>
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From _____ ft. to _____ ft., _____ Shots	<u>4 sacks Class A Cem @ 127.5 / sack</u> \$ <u>51.00</u>
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG: Type <u>4 1/2" mdy</u> Depth <u>3400'</u> \$ <u>1500.00</u>
	CEMENT LOCATOR SURVEY: \$ _____
<u>Rig up crew puller unit Run in 200'</u>	
<u>4 1/2" CBP @ 3400' Rig up barrels make 2 runs</u>	<u>2 trips w/ dump barrels @ 300' / trip</u> \$ <u>600.00</u>
<u>to put 4 sacks on top plug</u>	
<u>hand casing w/ water & peck well @</u>	
<u>275' test down</u>	
	SUB TOTAL \$ _____
	TAX \$ _____
	TOTAL \$ _____