

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Service Order No.
2070

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 10/22/2018

Company <u>Re B Oil & Gas</u>		Client Order# <u>OW</u>	
Billing Address	City	State	Zip
Lease & Well # <u>Burgess S#1</u>	Field Name		Legal Description (coordinates)
County <u>Harper</u>	State <u>Kansas</u>	Casing Size <u>5 1/2</u>	Casing Weight
Fluid Level (surface)	Reading from	Customer T.D.	Excel Wireline T.D.
Engineer <u>K. Schmeidler</u>	Operator <u>W. Schmeidler</u>	Operator	Unit# <u>09</u>

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<u>1x4</u>	<u>4</u>		<u>1400</u>	<u>1401</u>	<u>1100.00</u>
	<u>1x4</u>	<u>4</u>		<u>900</u>	<u>901</u>	<u>1100.00</u>
	<u>1x4</u>	<u>4</u>		<u>320</u>	<u>321</u>	<u>1100.00</u>
	<u>Service Charge</u>					<u>950.00</u>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

SUBTOTAL	<u>4250.00</u>
DISCOUNT	<u>-1900.00</u>
SUBTOTAL	<u>2350.00</u>
TAX	<u>152.75</u>
NET TOTAL	<u>\$2502.75</u>

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.



energy services, L.P.

TREATMENT REPORT

Customer Rt B Oil & Gas	Lease No.	Date October 27, 2014			
Lease Burgess 44" S	Well #				
Field Order # 17438	Station Pratt KS 1718	Casing	Depth	County Haskell	State KS
Type Job PTA	2-41	Formation	Legal Description 21-312-05 W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Z. Edwards	Station Manager Justin Westrom	Treater Fornis (1/15)
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Service Units	76504	77126	66774	19489	21010				
Driver Names	Fornis	Zush	Zush	Zush	Zush				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					Arrival on location / early morning
0800					Pig up / pig placement
0915	0	0	10	3	Pump H2O ahead
0930	0	0	8.5	3	mix 40 st commencement w/ 2% acc @ 15.6 gpb
0925	0	0	4.6	3	Pump H2O behind
					1 st Plug 146' Perfor 146' Hor - 178.57' Tot - 1221.43'
1158		160	7	3.5	Pump H2O Load H.H.e.
1205		170	7.3	3	mix 35 st commencement 3% acc @ 15.6 gpb
1207		80	2.8	3	Pump H2O behind
					2 nd Plug 900' Hor - 153.36' Tot - 716.64'
1408		220	6	3	Pressure up on 2 nd Plug / H.H.e.
1434		200	5	3	Pump H2O ahead
1436		140	30	3	mix 144 st comm 1% acc @ 15.6 gpb
					circulated comm + to success @ 320'
					Test 144 st to circulate comm + to success
1500					Pig down / leave location
					Mix 22054 Total