

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Service Order No.

2281

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 10/29/18

| | | | |
|---|-----------------|----------------------|---------------------------------|
| Company R & B O.I. Gas N-10 Exploration | | Client Order# OW | |
| Billing Address | City | State | Zip |
| Lease & Well # Freeland Lease #1 | Field Name | | Legal Description (coordinates) |
| County Hercules | State Kansas | Casing Size 4 1/2 | Casing Weight |
| Fluid Level (surface) 3780 | Reading from | Customer T.D. | Excel Wireline T.D. |
| Engineer N. Schneider | Operator | Operator | Unit# 02 |

| Product Code | Description | Qty | Unit Price | Depth | | \$ Amount |
|--------------|---------------------------|------|------------|-------|-------|-----------|
| | | | | From | To | |
| 10/24 | 4 1/2 CIBP | | | | | 800.00 |
| | Setting Charge @ 4390 | 4390 | .25 | 0 | 4390 | 1097.50 |
| 10/29 | 1x4 SPF | 4 | | 1600 | 1601 | 1,100 |
| 10/29 | 1x4 SPF | 4 | | 1,000 | 1,001 | 1,100 |
| 10/29 | 1x4 SPF | 4 | | 300 | 301 | 1,100 |
| | Service Charge 10/24/2018 | | | | | 950.00 |
| | 10/29/18 | | | | | 950.00 |

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

| | |
|-----------|-----------|
| SUBTOTAL | \$7097.50 |
| DISCOUNT | - 3747.50 |
| SUBTOTAL | 3350.00 |
| TAX | 217.75 |
| NET TOTAL | \$3567.75 |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 17445 A

TRMT 23

DATE _____ TICKET NO. _____

| | | | | | | | | | | | | | | | |
|------------------------------|--|-------------------------------|--|-----------------------------------|--|-----------------------------------|--|--|--|------------------------------|--|------------------------------|--|---------------------|--|
| DATE OF JOB: <i>10-29-16</i> | | DISTRICT: <i>Pratt Kansas</i> | | NEW WELL <input type="checkbox"/> | | OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> | | INJ <input type="checkbox"/> | | WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER: <i>R+Boil+Gas</i> | | | | LEASE: <i>Freehand</i> | | | | | | | | WELL NO.: <i>1</i> | | | |
| ADDRESS: | | | | COUNTY: <i>Harper</i> | | | | STATE: <i>Kansas</i> | | | | | | | |
| CITY: | | | | STATE: | | | | SERVICE CREW: <i>Fennis, Mike, 306</i> | | | | | | | |
| AUTHORIZED BY: | | | | JOB TYPE: <i>Cement PTA 2-41</i> | | | | | | | | | | | |

| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
|--------------|----------|------------|-----|------------|-----|--------------|-----------------|----|----|--------------|
| <i>19413</i> | <i>5</i> | | | | | | <i>10-29-16</i> | | | <i>12:00</i> |
| <i>19914</i> | <i>3</i> | | | | | | | | | <i>12:30</i> |
| | | | | | | | | | | <i>13:00</i> |
| | | | | | | | | | | <i>14:00</i> |
| | | | | | | | | | | <i>16:30</i> |
| | | | | | | | | | | <i>45</i> |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---|---------------|------------|------------|----------------|
| <i>CP100C</i> | <i>Common cement</i> | <i>SK</i> | <i>350</i> | | <i>5600 00</i> |
| <i>CC109</i> | <i>Calcium chloride</i> | <i>lb</i> | <i>600</i> | | <i>630 00</i> |
| <i>F100</i> | <i>Pick up mileage</i> | <i>mi</i> | <i>45</i> | | <i>207 50</i> |
| <i>F101</i> | <i>Heavy equipment mileage</i> | <i>mi</i> | <i>90</i> | | <i>675 00</i> |
| <i>F113</i> | <i>Build delivery charge per ton mile</i> | <i>\$/ton</i> | <i>740</i> | | <i>1650 63</i> |
| <i>CF 203</i> | <i>Depatching 2001"-300"</i> | <i>4hr</i> | <i>1</i> | | <i>1900 00</i> |
| <i>CF 240</i> | <i>Blending of mixer service charge</i> | <i>SK</i> | <i>350</i> | | <i>490 00</i> |
| <i>Swaz</i> | <i>Service supervisor 1 hr</i> | <i>hr</i> | <i>1</i> | | <i>175 00</i> |

SUB TOTAL *11423 13*

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | | |
|---------------------|------------|-------------|-----------|
| SERVICE & EQUIPMENT | %TAX ON \$ | | |
| MATERIALS | %TAX ON \$ | | |
| TOTAL | | <i>6853</i> | <i>88</i> |

| | |
|--|--|
| SERVICE REPRESENTATIVE: <i>[Signature]</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> |
|--|--|

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

| | | | | | |
|--------------------------|------------------------------|--------------------------------|--------------|------------------|-------------|
| Customer R & B Oil Co | Lease No. | Date 10-24-16 | | | |
| Lease Freeland | Well # 1 | | | | |
| Field Order # 17145 | Station North Kansas 1716 | Casing 4 1/2 | Depth 250 | County Nassar | State KS |
| Type Job PTA 2-41 | Formation | Legal Description 4-312-09W | | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|------------------------|-----------------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size 4 1/2 | Tubing Size 2 7/8 | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth 2500 | Depth 2600 | From | To | Pre Pad | Max | | 5 Min. |
| Volume 38.75 | Volume 9.6 | From | To | Pad | Min | | 10 Min. |
| Max Press 1000 | Max Press 1000 | From | To | Frac | Avg | | 15 Min. |
| Well Connection 500 | Annulus Vol. 25.75 | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|--------------------------------------|--------------------------------------|-------------------------|
| Customer Representative Jeff Camp | Station Manager Justin K. Stroman | Treater Fennis Coats |
|--------------------------------------|--------------------------------------|-------------------------|

| | | | | | | | | | |
|---------------|--------|-------|-------|-------|-------|--|--|--|--|
| Service Units | 76665 | 33725 | 19843 | 64981 | 19916 | | | | |
| Driver Names | Fennis | Mike | Mike | Tose | S-SC | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--|
| 1230 | | | | | Arrived on location / Safety meeting |
| 1245 | | | | | Flow test initiated |
| 1300 | | 1100 | 5.6 | 3.5 | Read circulation |
| 1330 | | 550 | 10.5 | 3 | mix 60% common cement - 3 1/2 cc @ 15.6 gppd |
| 1334 | | 400 | 8.2 | 3 | Pump H2O behind |
| | | | | | 1 st Plug @ 2500' Hor - 335.4% Tor - 2164.52' |
| 1538 | | 450 | 5 | 3 | Pump H2O Ahead |
| 1542 | | 300 | 10.5 | 3 | mix 60% common cement 3 1/2 cc @ 15.6 gppd |
| 1545 | | 100 | 4.7 | 3 | Pump H2O behind |
| | | | | | 2 nd Plug @ 1600' Hor - 335.4% Tor - 1264.52' |
| 1700 | | 250 | 5 | 3.5 | Pump H2O Ahead |
| 1704 | | 300 | 7.2 | 3.5 | mix 35% common cement 2 1/2 cc @ 15.6 gppd |
| 1707 | | 100 | 2.8 | 3 | Pump H2O behind |
| | | | | | 3 rd Plug @ 1000' Hor - 235.4% Tor - 764.52' |
| 1744 | | 0 | 5 | 3.5 | H2O Ahead |
| 1746 | | 50 | 4.2 | 3.5 | mix 200% common 1 1/2 cc @ 15.6 gppd |
| 1800 | | 50 | 3.1 | 2 | Top off with 15% common 1 1/2 cc |
| | | | | | 4 1/4 Plug @ 300' Hor - 300% Tor - 500.00' |
| | | | | | Thank you! Fennis Coats |
| | | | | | Total cement mixed 356 1/2 lbs |