KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6926
Name: Advantage Resources, Inc.
Address 1: 1775 SHERMAN ST STE 1700
Address 2:
City: DENVER State: CO Zip: 80203 + 4317
Contact Person: Brian Ackman
Phone: (303) 831-1912
Lease Name: HARDY B
Well Number: 1

API No.: 15-097-21348-00-01
Permit No: D27161.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NW - NE Sec. 24 Twp. 28 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
4128 feet from ☐ N / ☑ S Line of Section
2386 feet from ☑ E / ☐ W Line of Section
County: Kiowa

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 98000 mg/l Specific Gravity: 1.07 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11320	0	0		31
February	9401	0	0		28
March	9454	0	0		31
April	11243	0	0		30
May	12958	0	0		31
June	12336	0	0		30
July	11900	0	0		31
August	9836	0	0		31
September	9278	0	0		30
October	10018	0	0		31
November	7450	0	0		30
December	7310	0	0		31
TOTAL	122504		0		

Submitted Electronically