KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33372
Name: Taos Resources Operating Company LLC
Address 1: 10700 NORTH FREEWAY STE 930
Address 2:
City: HOUSTON State: TX Zip: 77037 + __ __ __ __
Contact Person: Becky Rojas
Phone: (713) 993-0774
Lease Name: DRIFT UNIT
Well Number: 19

API No.: 15-153-20679-00-01
Permit No: E27992.8
Reporting Year: 2018
(January 1 to December 31)

NW - NE - NW - W2 Sec. 22 Twp. 1 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
4986 feet from ☐ N / ☑ S Line of Section
3720 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LKC G
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2388	653	0	0	31
February	2096	741	0	0	28
March	2681	750	0	0	31
April	2689	750	0	0	30
May	2625	750	0	0	31
June	2597	750	0	0	30
July	2528	703	0	0	31
August	2680	700	0	0	31
September	2624	700	0	0	30
October	2555	700	0	0	31
November	2480	695	0	0	30
December	2337	485	0	0	31
TOTAL	30280		0		

Submitted Electronically