KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33372
Name: Taos Resources Operating Company LLC
Address 1: 10700 NORTH FREEWAY STE 930
Address 2:
City: HOUSTON State: TX Zip: 77037 + __ __ __ __
Contact Person: Becky Rojas
Phone: (713) 993-0774
Lease Name: JARVIS B
Well Number: 1

API No.: 15-035-01757-00-01
Permit No: E18569.1
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - ____ - NE Sec. 33 Twp. 32 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
4620 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 150 psi Injection Zone: Mississippian
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	340	0	0	0	31
February	1620	0	0	0	28
March	1860	0	0	0	31
April	885	0	0	0	30
May	555	0	0	0	31
June	660	0	0	0	30
July	105	0	0	0	31
August	675	0	0	0	31
September	450	0	0	0	30
October	290	0	0	0	31
November	150	0	0	0	30
December	155	0	0	0	31
TOTAL	7745		0		

Submitted Electronically