KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33405
Name: Anstine & Musgrove Inc.
Address 1: PO BOX 391
Address 2:
City: PONCA CITY State: OK Zip: 74602 + 0391
Contact Person: Gary Anstine
Phone: (580) 762-6355
Lease Name: TURVEY UNIT
Well Number: 2

API No.: 15-191-21593-00-00
Permit No: D22376.0
Reporting Year: 2018
(January 1 to December 31)

SW - SE - NW - NW Sec. 15 Twp. 34 S. R. 1 ☑ E ☐ W
(Q/Q/Q/Q)
1183 feet from ☐ N / ☑ S Line of Section
3743 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Layton
Maximum Authorized Injection Rate: 70 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1600	0	0	0	31
February	1500	0	0	0	28
March	1560	0	0	0	31
April	1400	0	0	0	30
May	1400	0	0	0	31
June	1500	0	0	0	30
July	1600	0	0	0	31
August	1560	0	0	0	31
September	1400	0	0	0	30
October	1600	0	0	0	31
November	1600	0	0	0	30
December	1650	0	0	0	31
TOTAL	18370		0		

Submitted Electronically