KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: Jennifer Watts
Phone: ( 620 ) 583-5527
Lease Name: LEE
Well Number: 8

API No.: 15-103-21170-00-01
Permit No: E31144.1
Reporting Year: 2018
*(January 1 to December 31)*

____ - SE - SW - NW Sec. 8 Twp. 8 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
699 feet from ☐ N / ☑ S Line of Section
2506 feet from ☑ E / ☐ W Line of Section
County: Leavenworth

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 650 psi Injection Zone: McLouth Sand
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1559 | 250 | 0 | 0 | 31 |
| February | 2261 | 250 | 0 | 0 | 28 |
| March | 2610 | 250 | 0 | 0 | 31 |
| April | 2604 | 250 | 0 | 0 | 30 |
| May | 2655 | 250 | 0 | 0 | 31 |
| June | 2532 | 250 | 0 | 0 | 30 |
| July | 2532 | 250 | 0 | 0 | 31 |
| August | 2638 | 325 | 0 | 0 | 31 |
| September | 2478 | 320 | 0 | 0 | 30 |
| October | 3532 | 320 | 0 | 0 | 31 |
| November | 3021 | 250 | 0 | 0 | 30 |
| December | 2697 | 320 | 0 | 0 | 31 |
| ***TOTAL*** | 31119 | | 0 | | |

Submitted Electronically