

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E W
\_\_\_\_\_ feet from N / S Line of Section
\_\_\_\_\_ feet from E / W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: NAD27 NAD83 WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) Oil Gas OG WSW Other: \_\_\_\_\_
SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_
Type Completion: ALT. I ALT. II Depth of: DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

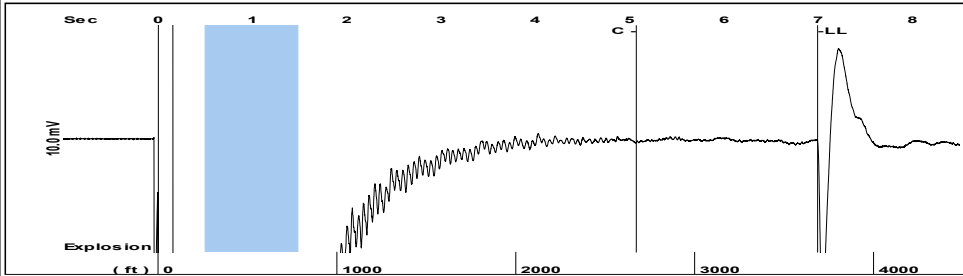
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: Yes Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

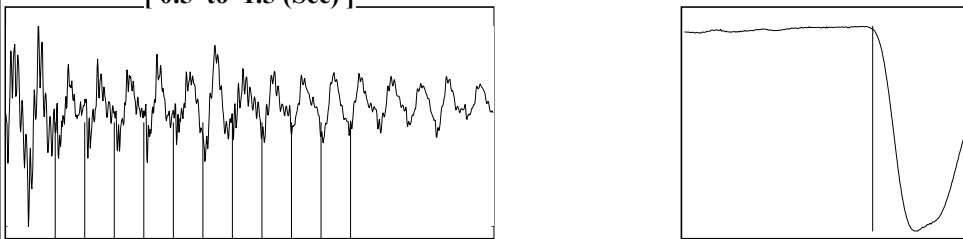
Table with 3 columns: District Office, Address, Phone. Rows 1-4.

Group: MyWells Well: Rich Smith # 4-20 (acquired on: 01/04/19 07:45:41 )



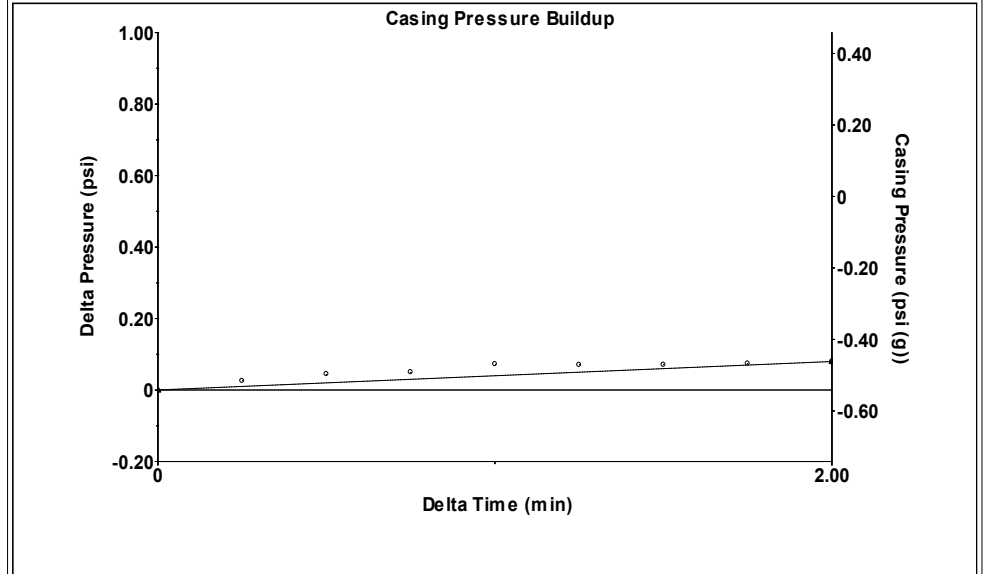
Filter Type High Pass Automatic Collar Count Yes Time 6.995 sec  
 Manual Acoustic Velo 1034.32 ft/s Manual JTS/sec 16.5017 Joints 117.648 Jts  
 Depth 3687.10 ft

[ 0.5 to 1.5 (Sec) ]



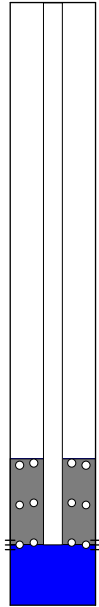
**Analysis Method: Automatic**

Group: MyWells Well: Rich Smith # 4-20 (acquired on: 01/04/19 07:45:41 )

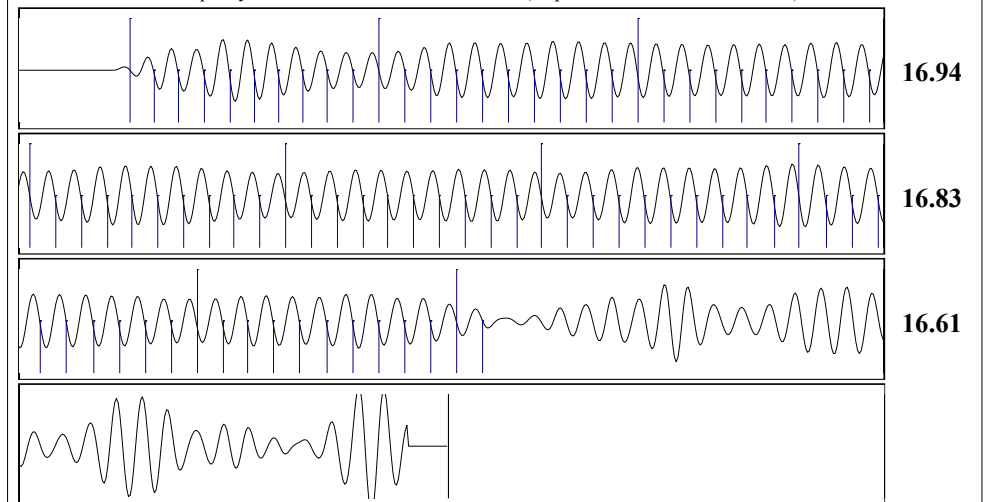


Change in Pressure 0.08 psi PT12865  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Rich Smith # 4-20 (acquired on: 01/04/19 07:45:41 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Producing</b>	
Current	- * - BBL/D	-0.5 psi (g)		<b>Annular Gas Flow</b>	
Oil - * -	- * - BBL/D	Casing Pressure Buildup		1 Mscf/D	
Water - * -	- * - Mscf/D	0.080 psi		% Liquid	94 %
Gas - * -		2.00 min			
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>			
PBHP/SBHP	- * -	1.2 psi (g)			
Production Efficiency	0.0				
<b>Liquid Level Depth</b>					
Oil 40 deg.API		3687.10 ft			
Water 1.05 Sp.Gr.H2O					
Gas 0.93 Sp.Gr.AIR					
<b>Pump Intake Depth</b>					
Acoustic Velocity 1054.21 ft/s		4488.00 ft			
		Formation Depth			
		4488.00 ft			
<b>Formation Submergence</b>					
Total Gaseous Liquid Column HT (TVD)	801 ft		<b>Pump Intake</b>	258.4 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	756 ft		<b>Producing BHP</b>	258.4 psi (g)	
			<b>Static BHP</b>	- * - psi (g)	
<b>Acoustic Test</b>					

Group: MyWells Well: Rich Smith # 4-20 (acquired on: 01/04/19 07:45:41 )



Acoustic Velocity 1054.21 ft/s Joints counted 81  
 Joints Per Second 16.8189 jts/sec Joints to liquid level 117.648  
 Depth to liquid level 3687.1 ft Filter Width 14.5017 18.5017  
 Automatic Collar Count Yes Time to 1st Collar 0.256 5.072

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

January 22, 2019

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-129-21605-00-00  
RICH SMITH 4-20  
SW/4 Sec.20-33S-42W  
Morton County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/22/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/22/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"