## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

Name:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto	on lat	ec ` .g. xx.xxxxx) B83 WG Elevatio DilGas	Twp.      S.         feet from	E. R N / □S E / □W (e.g∞ /ell #: /ell #: Other: ermit #:	E V Line of Section Line of Section (Line of Section (CALCORN) GL KI
Address 2:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx. xxxxx) D83	_ feet from	N / S E / W (e.gxx /ell #: Other: ermit #:	Line of Section Line of Section (
City: State: Contact Person: Phone:( ) Contact Person Email: Field Contact Person Phone: ( ) Field Contact Person Phone: ( ) Conductor Size Setting Depth Amount of Cement Bottom of Cement Casing Fluid Level from Surface:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx.xxxxx) D83	- feet from	E / W (e.gxx /ell #: Other: ermit #:	/ Line of Sectio
Contact Person: Phone:( ) Contact Person Email: Field Contact Person: Field Contact Person Phone:( ) Field Contact Person Phone:( ) Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	·		Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx.xxxx) D83	, Long: S84 m: We OG WSW [ ENHR Pe  Date Shut-In:	(e.gxx /ell #: Other: ermit #:	axxxxxx)
Phone:( )			Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	(e. NAD27 NA	.g. xx.xxxx) D83	:S84 	(e.gxx /ell #: Other: ermit #:	GL K
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Casing Fluid Level from Surface:								
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0	How De	termined?					Date:	
Casing Squeeze(s): to w								
Do you have a valid Oil & Gas Lease?	No							
Depth and Type: U Junk in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of cas	ing leak(s):		
Type Completion: ALT. I ALT. II Depth	,					(depth)		- Sack of Cerner
Packer Type: Size: _		Inch	Set at:		_ Feet			
Total Depth: Plug Ba	ack Depth:		Plug Back Meth	od:				
Geological Date:								
Formation Name Formation	Formation Top Formation Base		Completion Information					
1 At:	to Feet	Perfo	ration Interval	to	Feet or	Open Hole Inter	val	toFee
2 At:	to Feet	Perfo	ration Interval -	to	Feet or	Open Hole Inter	val	- toFee

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
No.         No. <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
No         No<	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Laura Kelly, Governor

January 22, 2019

Scott Corsair American Warrior, Inc. PO BOX 399 GARDEN CITY, KS 67846

Re: Temporary Abandonment API 15-135-24596-00-00 SCHABEN 1-19 NW/4 Sec.19-19S-21W Ness County, Kansas

Dear Scott Corsair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/22/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/22/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"