KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9829
Name: Hill Oil and Gas Co., Inc.
Address 1: PO BOX 2575
Address 2:
City: OLATHE State: KS Zip: 66063 + 2575
Contact Person: Colby Hundley
Phone: ( 785 ) 224-3930
Lease Name: ELLIS BROTHERS
Well Number: 7

API No.: 15-001-23735-00-01
Permit No: E22367.3
Reporting Year: 2018
*(January 1 to December 31)*

____ - NE - SE - NW Sec. 2 Twp. 26 S. R. 18 ☑ E ☐ W
*(Q/Q/Q/Q)*
3848 feet from ☐ N / ☑ S Line of Section
3160 feet from ☑ E / ☐ W Line of Section
County: Allen

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1060 | 350 | | | 31 |
| February | 205 | 350 | | | 7 |
| March | 0 | 0 | | | 0 |
| April | 0 | 0 | | | 0 |
| May | 0 | 0 | | | 0 |
| June | 0 | 0 | | | 0 |
| July | 0 | 0 | | | 0 |
| August | 0 | 0 | | | 0 |
| September | 0 | 0 | | | 0 |
| October | 0 | 0 | | | 0 |
| November | 0 | 0 | | | 0 |
| December | 0 | 0 | | | 0 |
| ***TOTAL*** | 1265 | | 0 | | |

Submitted Electronically