KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33937
Name: Neal LaFon Realty Inc. dba Meridian Energy Inc.
Address 1: 1475 WARD DR
Address 2:
City: FRANKTOWN State: CO Zip: 80116 + 9405
Contact Person: Maxwell LaFon
Phone: (303) 594-0515
Lease Name: KARST
Well Number: 2

API No.: 15-065-21596-00-01
Permit No: D21107.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SW - NW Sec. 29 Twp. 9 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3631 feet from ☐ N / ☑ S Line of Section
4793 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	27900	0	0		31
February	25299	0	0		28
March	27900	0	0		31
April	27000	0	0		30
May	27900	0	0		31
June	27000	0	0		30
July	27900	0	0		31
August	27900	0	0		31
September	27000	0	0		30
October	27900	0	0		31
November	27000	0	0		30
December	27900	0	0		31
TOTAL	328599		0		

Submitted Electronically