KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33937
Name: Neal LaFon Realty Inc. dba Meridian Energy Inc.
Address 1: 1475 WARD CIR
Address 2:
City: FRANKTOWN State: CO Zip: 80116 + 9405
Contact Person: Maxwell LaFon
Phone: (303) 594-0515
Lease Name: KARST
Well Number: 3

API No.: 15-065-22100-00-01
Permit No: D30368.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SW - NW Sec. 29 Twp. 9 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
3680 feet from ☐ N / ☑ S Line of Section
4881 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	124000	0	0		31
February	112000	0	0		28
March	124000	0	0		31
April	120000	0	0		30
May	124000	0	0		31
June	120000	0	0		30
July	124000	0	0		31
August	124000	0	0		31
September	124000	0	0		30
October	122000	0	0		31
November	120000	0	0		30
December	124000	0	0		31
TOTAL	1462000		0		

Submitted Electronically