KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 14550 E EASTER AVE STE 200
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + 4222
Contact Person: Joe Taglieri
Phone: (720) 377-0923
Lease Name: VOGEL
Well Number: 15-36A INJ

API No.: 15-011-23455-00-00
Permit No: E30085.9
Reporting Year: 2018
(January 1 to December 31)

____ - SE - SW - NE Sec. 36 Twp. 24 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
816 feet from ☐ N / ☑ S Line of Section
1730 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	255	400	0	0	16
February	234	400	0	0	22
March	322	400	0	0	30
April	522	400	0	0	30
May	482	400	0	0	28
June	412	380	0	0	26
July	683	400	0	0	31
August	742	400	0	0	25
September	0	0	0	0	0
October	0	0	0	0	0
November	156	400	0	0	19
December	53	380	0	0	3
TOTAL	3861		0		

Submitted Electronically