KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 14550 E EASTER AVE STE 200
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + 4222
Contact Person: Joe Taglieri
Phone: (720) 377-0923
Lease Name: VOGEL
Well Number: 15-36D INJ3

API No.: 15-011-23595-00-00
Permit No: E30085.47
Reporting Year: 2018
(January 1 to December 31)

SE - SW - SE - SW Sec. 36 Twp. 24 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
165 feet from ☐ N / ☑ S Line of Section
1850 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	288	400	0	0	27
February	328	400	0	0	23
March	364	360	0	0	31
April	522	400	0	0	27
May	425	380	0	0	22
June	472	380	0	0	30
July	662	380	0	0	31
August	815	400	0	0	28
September	884	360	0	0	30
October	807	380	0	0	26
November	807	380	0	0	25
December	740	400	0	0	31
TOTAL	7114		0		

Submitted Electronically