KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 14550 E EASTER AVE STE 200
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + 4222
Contact Person: Joe Taglieri
Phone: (720) 377-0923
Lease Name: VOGEL
Well Number: 16-36A INJ3

API No.: 15-011-23473-00-00
Permit No: E30085.25
Reporting Year: 2018
(January 1 to December 31)

SE - SE - NE - SW Sec. 36 Twp. 24 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
845 feet from ☐ N / ☑ S Line of Section
585 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	196	380	0	0	17
February	287	340	0	0	28
March	214	400	0	0	27
April	322	380	0	0	30
May	487	380	0	0	29
June	449	420	0	0	30
July	578	400	0	0	31
August	683	420	0	0	31
September	754	400	0	0	30
October	600	420	0	0	26
November	0	0	0	0	0
December	618	420	0	0	31
TOTAL	5188		0		

Submitted Electronically