KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6509
Name: Cla-Mar Oil Company, LLC
Address 1: PO BOX 506
Address 2:
City: HAYS State: KS Zip: 67601 + 0506
Contact Person: Jim Clark
Phone: (785) 259-5575
Lease Name: ESFELD
Well Number: 2 SWD

API No.: 15-009-05823-00-01
Permit No: D03985.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - N2 - N2 Sec. 28 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
2291 feet from ☐ N / ☑ S Line of Section
1474 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26350	0	0	0	31
February	23800	0	0	0	28
March	26350	0	0	0	31
April	25500	0	0	0	30
May	26350	0	0	0	31
June	25500	0	0	0	30
July	26350	0	0	0	31
August	26350	0	0	0	31
September	25500	0	0	0	30
October	26350	0	0	0	31
November	25500	0	0	0	30
December	26350	0	0	0	31
TOTAL	310250		0		

Submitted Electronically