KOLAR Document ID: 1434529

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15			
Name:		If pre 1967	, supply original comp	oletion date:	
Address 1:		Spot Descr	ription:		
Address 2:			Sec T\	vр S. R	East West
City: State:			Feet from	North /	South Line of Section
Contact Person:			Feet from	East /	West Line of Section
Phone: ()		Footages C	Calculated from Neare		n Corner:
Pnone: ()		_ [NE NW	SE SW	
		Lease Narr	ne:	vveii #:	
Check One: Oil Well Gas Well OC	G D&A Ca	athodic Water S	Supply Well	Other:	
SWD Permit #:	_ ENHR Permit #: _			Permit #:	
Conductor Casing Size:	Set at:	c	emented with:		Sacks
Surface Casing Size:			emented with:		
Production Casing Size:	Set at:	C	emented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add		(Interval)	(Stone Corral Formation	n)
Is Well Log attached to this application? Yes N If ACO-1 not filed, explain why:	lo Is ACO-1 filed?	Yes No			
Plugging of this Well will be done in accordance with P	•				ssion
Address:		City:	State:	Zip:	+
Phone: ()					
Plugging Contractor License #:		Name:			
Address 1:		Address 2:			
City:			State:	Zip:	+
Phone: ()					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1434529

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

McPherson Drilling **Drillers Log**

API NO.

S. T. R.e

LOCATION:

OPERATOR:

M.A.E. Resources, Inc.

ADDRESS:

20655 SW 700 RD. Welda, KS. 66091

WELL NO.

1 Disposal

LEASE NAME:

COUNTY:

FOOTAGE LOCATION:

FROM THE

Koch

South Line

FROM THE

WEST LINE

PRINCIPLE CONTRACTOR:

MCPHERSON DRILLING

SPUD DATE:

10/11/99 10/14/99

COMPLETED DATE: TOTAL DEPTH:

1571 ft.

GEOLOGIST:

Brad Cook

CASING RECORD

SURFACE

PRODUCTION

63/4"

SIZE HOLE: 10 /2 SIZE CASING: 8 98" 44.

WEIGHT: BETTING DEPTH: 31

15681

TYPE CEMENT: POTTLAND

BACKS: 10

WELL LOG

FORMATION TOP BOTTOM		воттом	TTOM FORMATION		BOTTOM	FORMATION	TOP	BOTTOM	
Soll	0	2	Shale	479	609	Sandy fime	890	896	
Cley	2	6	Lime	609	646	Shale	896	939	
Shale	6	17	Shale	646	650	Sand/shale	939	1025	
Lime	17	59	Lime	650	652	Shale	1025	1187	
Sh ale	59	71	Shale	652	670	Coal	1187	1196	
Lime	71	129	Pink Lime	670	683	Shale	1190	1219	
Shale/sand	129	209	Shale	683	722	Miss. Lime	1219	1227	
Lime	209	215	Sandy Shale	722	725	Breek	1227	1234	
Shale	215	251	Lime	725	735	Lime	1234	1315	
Lime	251	255	Shale	735	751	Osage	1315	1331	
Sh alo	255	256	Lime	751	756	Lime	1331	1470	
Lime	256	283	Shale	756	769	Shale	1476	1480	
Sand/shale	283	299	Lime	769	773	Lime	1480	1539	
Sh ale	299	304	Shale	773	789	Sh ale	1539	1569	
Coal	304	306	Lime	789	798	Arb. Lime	1569	1571	
Shalo	306	312	Shale	798	817				
Lime	312	316	Lime	817	824 TD				
Sh ale	316	341	Shale	824	831				
Lime	341	347	Lime	831	837				
Sh ele	347	364	Sandy shale	837	844				
Lime	364	427	Oll sand	844	867				
Coel	427	430	Shale	867	871				
Sh ale	430	454	Sandy shale	871	874				
Lime	454	458	Shale	874					

1315 - 1331 Water out on air

									S	iT	R			
				DRILI	LERS	LOG			Ti .			W		
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API No. 15	Count	-1	7	Number	200)				County				
Operator									4		Acres			
MAE Re	30ur De										- N		1	
Address									7	160	-	160	1	
Well No.	Lease	Name							4			17:	1	
Disposal #1		och									\bigcirc	-	ł	
Footage Location		0017			T.				1	[- - }-}	~~-		ł	
	et from (N) (S) Ilne			et from	(E) (W) 11n	16		J	160	-;-;-	160	1	
Principal Contractor	Da: 11		Ge	cologist								17-	1	
Spud Date	DRILL	ing	To	tal Depth		P.B.T.D.			-	Locate w	vell corre	ectly		
10/11/99				1571					E	lev.: Gr				
Date Completed			Oil	Purchaser					1 _	_				
10/14/99									D	F	_ KB	••		
				CASIN	G RE	CORD								
	-		-											
Report of all st	trings set—s	urface, interi	media	ate, production	n, etc.									
Purpose of string S	iize hole drilli	ed Size casing	set)	Weight 1bs/ft.	Settin	ig depth	Type	cement		Sacks		and pe		
												dditive	\$	
SURFACE	1012°	, 8 2/8	3		3	1	PORTI	-Aw I		10				
2222427121	; 344"	416	,		-				1010			TILL THE		
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including depth inter recoveries.	var rested, co	Janion Gaed, (i	mue to											
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Formation Soil	Тор	Btm.	T	Formation	9 0/10 3	·	B tm.		5.					}
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Soil Clay	0	2		Formation	g 3/10 3	Top 479	8 tm. 609 646		5	ndy Lin	ne 8	90	896 939	
	0 2 6	26		Formation SHALE Lime	9 0/10 9	Top 479 609	609 646 650		5	ndy Lin Hale MIShal	ne. 8 8 c 9	90	896 939 1025	
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Leibune

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

January 22, 2019

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Plugging Application API 15-003-24075-00-01 KOCH SWD 1 SW/4 Sec.21-22S-19E Anderson County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 21, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The July 21, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3