

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

# McPherson Drilling

## Drillers Log

API NO.

S. T. R.e

OPERATOR: M.A.E. Resources, Inc.  
 ADDRESS: 20655 SW 700 RD. Welda, KS. 66091  
 WELL NO. 1 Disposal  
 FOOTAGE LOCATION:

LOCATION:  
 COUNTY:

LEASE NAME: Koch  
 FROM THE South Line  
 FROM THE WEST LINE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING

SPUD DATE: 10/11/99  
 COMPLETED DATE: 10/14/99  
 TOTAL DEPTH: 1571 ft.

GEOLOGIST: Brad Cook

### CASING RECORD

#### SURFACE

SIZE HOLE: 10 1/2"  
 SIZE CASING: 8 5/8"  
 WEIGHT:  
 SETTING DEPTH: 31'  
 TYPE CEMENT: PORTLAND  
 SACKS: 10

#### PRODUCTION

6 3/4"  
 4 1/2"  
 1568'

### WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Soil	0	2	Shale	479	609	Sandy lime	890	896
Clay	2	6	Lime	609	646	Shale	896	939
Shale	6	17	Shale	646	650	Sand/shale	939	1025
Lime	17	59	Lime	650	652	Shale	1025	1187
Shale	59	71	Shale	652	670	Coal	1187	1190
Lime	71	129	Pink Lime	670	683	Shale	1190	1219
Shale/sand	129	209	Shale	683	722	Miss. Lime	1219	1227
Lime	209	215	Sandy Shale	722	725	Break	1227	1234
Shale	215	251	Lime	725	735	Lime	1234	1315
Lime	251	255	Shale	735	751	Osage	1315	1331
Shale	255	256	Lime	751	756	Lime	1331	1476
Lime	256	283	Shale	756	769	Shale	1476	1480
Sand/shale	283	299	Lime	769	773	Lime	1480	1539
Shale	299	304	Shale	773	789	Shale	1539	1569
Coal	304	306	Lime	789	798	Arb. Lime	1569	1571
Shale	306	312	Shale	798	817			
Lime	312	316	Lime	817	824 TD			
Shale	316	341	Shale	824	831			
Lime	341	347	Lime	831	837			
Shale	347	364	Sandy shale	837	844			
Lime	364	427	Oil sand	844	867			
Coal	427	430	Shale	867	871			
Shale	430	454	Sandy shale	871	874			
Lime	454	458	Shale	874				

COMMENTS:

1315 - 1331 Water out on air

# DRILLERS LOG

S. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ E. \_\_\_\_\_  
W. \_\_\_\_\_

API No. 15 -  -  0000  
County Number

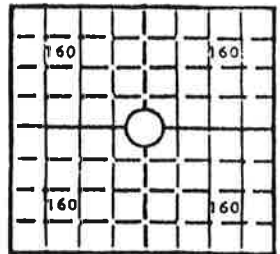
Loc. \_\_\_\_\_

County \_\_\_\_\_

Operator  
**MAE Resources**

Address \_\_\_\_\_

640 Acres  
N



Locate well correctly

Well No. **Disposal #1**      Lease Name **Koch**

Footage Location \_\_\_\_\_  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor **McPherson Drilling**      Geologist \_\_\_\_\_

Spud Date **10/11/99**      Total Depth **1571'**      P.B.T.D. \_\_\_\_\_

Date Completed **10/14/99**      Oil Purchaser \_\_\_\_\_

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10 1/2"	8 5/8"		31'	PORTLAND	10	
PRODUCTION	6 3/4"	4 1/2"		1568'	50-50 PORTLAND		

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**1315-1331 Water out on air**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
SOIL	0	2	SHALE	479	609	Sandy Lime.	890	896
CLAY	2	6	Lime	609	646	SHALE	896	939
SHALE	6	17	SHALE	646	650	Sand/SHALE	939	1025
Lime	17	59	Lime	650	652	SHALE	1025	1187
SHALE	59	71	SHALE	652	670	COAL	1187	1190
Lime	71	129	Pink Lime	670	683	SHALE	1190	1219
SHALE/sand	129	209	SHALE	683	722	Miss Lime	1219	1227
Lime	209	215	Sandy SHALE	722	725	Break	1227	1234
SHALE	215	251	Lime	725	735	Lime	1234	1315
Lime	251	255	SHALE	735	751	OSAGE	1315	1331
SHALE	255	256	Lime	751	756	Lime	1331	1476
Lime	256	283	SHALE	756	769	SHALE	1476	1480
Sand/SHALE	283	299	Lime	769	773	Lime	1480	1539
SHALE	299	304	SHALE	773	789	SHALE	1539	1569
COAL	304	306	Lime	789	798	ARB. Lime	1569	1571
SHALE	306	312	SHALE	798	817			
Lime	312	316	Lime	817	824			
SHALE	316	341	SHALE	824	831			
Lime	341	347	Lime	831	837			
SHALE	347	364	SAND/SHALE	837	844			
Lime	364	427	OIL SAND	844	867			
COAL	427	430	SHALE	867	871			
SHALE	430	454	Sandy SHALE	871	874			
Lime	454	479	SHALE	874	890			

TD



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 346-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

January 22, 2019

REX R. ASHLOCK  
Colt Energy Inc  
PO BOX 388  
IOLA, KS 66749-0388

Re: Plugging Application  
API 15-003-24075-00-01  
KOCH SWD 1  
SW/4 Sec.21-22S-19E  
Anderson County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after July 21, 2019. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The July 21, 2019 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3