KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 4419
Name: Bear Petroleum, LLC
Address 1: PO BOX 438
Address 2:
City: HAYSVILLE State: KS Zip: 67060 + 0438
Contact Person: Shannon Howland
Phone: ( 316 ) 524-1225
Lease Name: DITUS
Well Number: 1

API No.: 15-145-00263-00-02
Permit No: D21738.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - ____ - ____ - SE Sec. 4 Twp. 22 S. R. 20 ☐ E ☑ W
*(Q/Q/Q/Q)*
2342 feet from ☐ N / ☑ S Line of Section
2308 feet from ☑ E / ☐ W Line of Section
County: Pawnee

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1550 | 0 | 0 | 0 | 31 |
| February | 1450 | 0 | 0 | 0 | 28 |
| March | 1550 | 0 | 0 | 0 | 31 |
| April | 1500 | 0 | 0 | 0 | 30 |
| May | 1550 | 0 | 0 | 0 | 31 |
| June | 1500 | 0 | 0 | 0 | 30 |
| July | 1550 | 0 | 0 | 0 | 31 |
| August | 1550 | 0 | 0 | 0 | 31 |
| September | 1500 | 0 | 0 | 0 | 30 |
| October | 1550 | 0 | 0 | 0 | 31 |
| November | 1500 | 0 | 0 | 0 | 30 |
| December | 1550 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 18300 | | 0 | | |

Submitted Electronically