KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 PRESTON RD STE 800
Address 2:
City: DALLAS State: TX Zip: 75225 + 5520
Contact Person: Brent Homeier
Phone: (214) 219-8883
Lease Name: TEMPLING
Well Number: 1

API No.: 15-009-00504-00-01
Permit No: E27717.1
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NE - NW Sec. 23 Twp. 16 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4290 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY,PLATTSMOUTH,TORONTO
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3910	0	0		31
February	4380	0	0		28
March	6200	0	0		31
April	8760	0	0		30
May	7020	0	0		31
June	6610	0	0		30
July	7520	0	0		31
August	6690	0	0		31
September	4470	0	0		30
October	2730	0	0		31
November	1810	0	0		30
December	3840	0	0		31
TOTAL	63940		0		

Submitted Electronically