KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8411 PRESTON RD STE 800
Address 2:
City: DALLAS State: TX Zip: 75225 + 5520
Contact Person: Brent Homeier
Phone: (214) 219-8883
Lease Name: MICHEL F
Well Number: 3-B

API No.: 15-167-07140-00-01
Permit No: E24329.1
Reporting Year: 2018
(January 1 to December 31)

____ - S2 - N2 - NW Sec. 36 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4336 feet from ☐ N / ☑ S Line of Section
3963 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7480	600	0	0	31
February	7370	600	0		28
March	8270	650	0		31
April	7850	650	0		30
May	8450	650	0		31
June	8280	650	0		30
July	8300	650	0		31
August	7920	650	0		31
September	7970	650	0		30
October	8330	650	0		31
November	8200	650	0		30
December	8630	650	0		31
TOTAL	97050		0		

Submitted Electronically