KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7786
Name: Cody, Ken L.
Address 1: 1125 RD 27
Address 2:
City: LONGTON State: KS Zip: 67352 + 9020
Contact Person: Ken L Cody
Phone: (620) 642-6123
Lease Name: CODY
Well Number: 1

API No.: 15-049-21142-00-01
Permit No: E21962.1
Reporting Year: 2018
(January 1 to December 31)

NW - NE - NE - NE Sec. 12 Twp. 30 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
5154 feet from ☐ N / ☑ S Line of Section
470 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Burgess
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	450	0	0	0	18
February	840	0	0	0	28
March	675	0	0	0	27
April	160	0	0	0	4
May	930	0	0	0	31
June	125	0	0	0	5
July	0	0	0	0	0
August	0	0	0	0	0
September	125	0	0	0	5
October	125	0	0	0	5
November	125	0	0	0	5
December	0	0	0	0	0
TOTAL	3555		0		

Submitted Electronically