KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7786
Name: Cody, Ken L.
Address 1: 1125 RD 27
Address 2:
City: LONGTON State: KS Zip: 67352 + 9020
Contact Person: Ken L cody
Phone: (620) 642-6123
Lease Name: BARNABY
Well Number: GLORY D

API No.: 15-049-22067-00-00
Permit No: E25534.1
Reporting Year: 2018
(January 1 to December 31)

SW - SW - SE - SE Sec. 18 Twp. 30 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
165 feet from ☐ N / ☑ S Line of Section
1155 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Burgess
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	360	0	0	0	12
February	840	0	0	0	28
March	930	0	0	0	31
April	900	0	0	0	30
May	930	0	0	0	31
June	150	0	0	0	5
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	35	0	0	0	1
November	35	0	0	0	1
December	70	0	0	0	2
TOTAL	4250		0		

Submitted Electronically