KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32286
Name: Brown, Rodney dba MJT Oil
Address 1: 115 3RD ST
Address 2: BOX 112
City: GORHAM State: KS Zip: 67640 + 0112
Contact Person: Rodney Brown
Phone: (785) 637-5408
Lease Name: BUNKER
Well Number: 2

API No.: 15-195-21395-00-01
Permit No: D23005.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SE - SW Sec. 27 Twp. 12 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
758 feet from ☐ N / ☑ S Line of Section
3577 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1190 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11005				31
February	9940				28
March	11005				31
April	7110				30
May	11005				31
June	10560				30
July	11005				31
August	11005				31
September	10650				30
October	11005				31
November	10650				30
December	11005				31
TOTAL	125945		0		

Submitted Electronically