

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

12/16S/42W

PO Box 399
Garden City, KS 67846

Young 1-12

ATTN: Luke Thompson

Job Ticket: 64050

DST#: 1

Test Start: 2018.09.24 @ 01:22:00

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: 3801.00 ft (KB)

Time Tool Opened: 05:07:05

Time Test Ended: 15:26:04

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 75

Interval: 4970.00 ft (KB) To 5020.00 ft (KB) (TVD)

Reference Elevations: 3801.00 ft (KB)

Total Depth: 5020.00 ft (KB) (TVD)

3791.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8289

Inside

Press@RunDepth: 542.92 psig @ 4973.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.09.24

End Date:

2018.09.24

Last Calib.:

2018.09.24

Start Time: 01:22:02

End Time:

15:26:04

Time On Btm:

2018.09.24 @ 05:06:35

Time Off Btm:

2018.09.24 @ 08:18:35

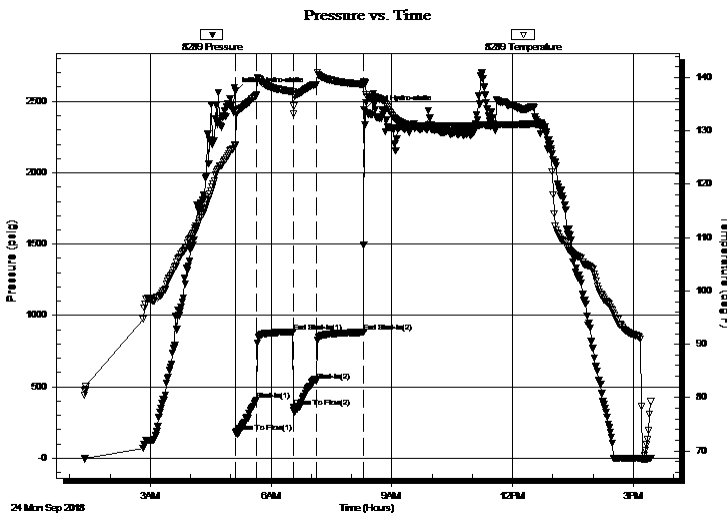
TEST COMMENT: IF: BOB 1.5 min., strong building blow, 94.2 lbs in 30 min.

IS: Blow back immediately

FF: BOB GTS ASAO, strong building blow

FS: Blow back immediately

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2571.83	127.32	Initial Hydro-static
1	178.96	127.21	Open To Flow (1)
32	405.46	136.73	Shut-In(1)
87	885.62	137.37	End Shut-In(1)
87	356.73	133.14	Open To Flow (2)
121	542.92	138.68	Shut-In(2)
192	882.09	138.73	End Shut-In(2)
193	2439.81	139.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4811.00	gassy oil 10%G, 90%O	65.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	7.00	8.01
Last Gas Rate	0.13	45.00	22.23
Max. Gas Rate	0.13	45.00	22.23



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

12/16S/42W

PO Box 399
Garden City, KS 67846

Young 1-12

Job Ticket: 64050

DST#: 1

ATTN: Luke Thompson

Test Start: 2018.09.24 @ 01:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
4811.00	gassy oil 10%G, 90%O	65.281

Total Length: 4811.00 ft Total Volume: 65.281 bbl

Num Fluid Samples: 0

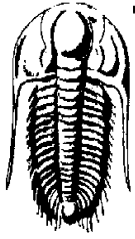
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API=36@90=33



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

American Warrior, Inc.

12/16S/42W

PO Box 399
Garden City, KS 67846

Young 1-12

Job Ticket: 64050

DST#: 1

ATTN: Luke Thompson

Test Start: 2018.09.24 @ 01:22:00

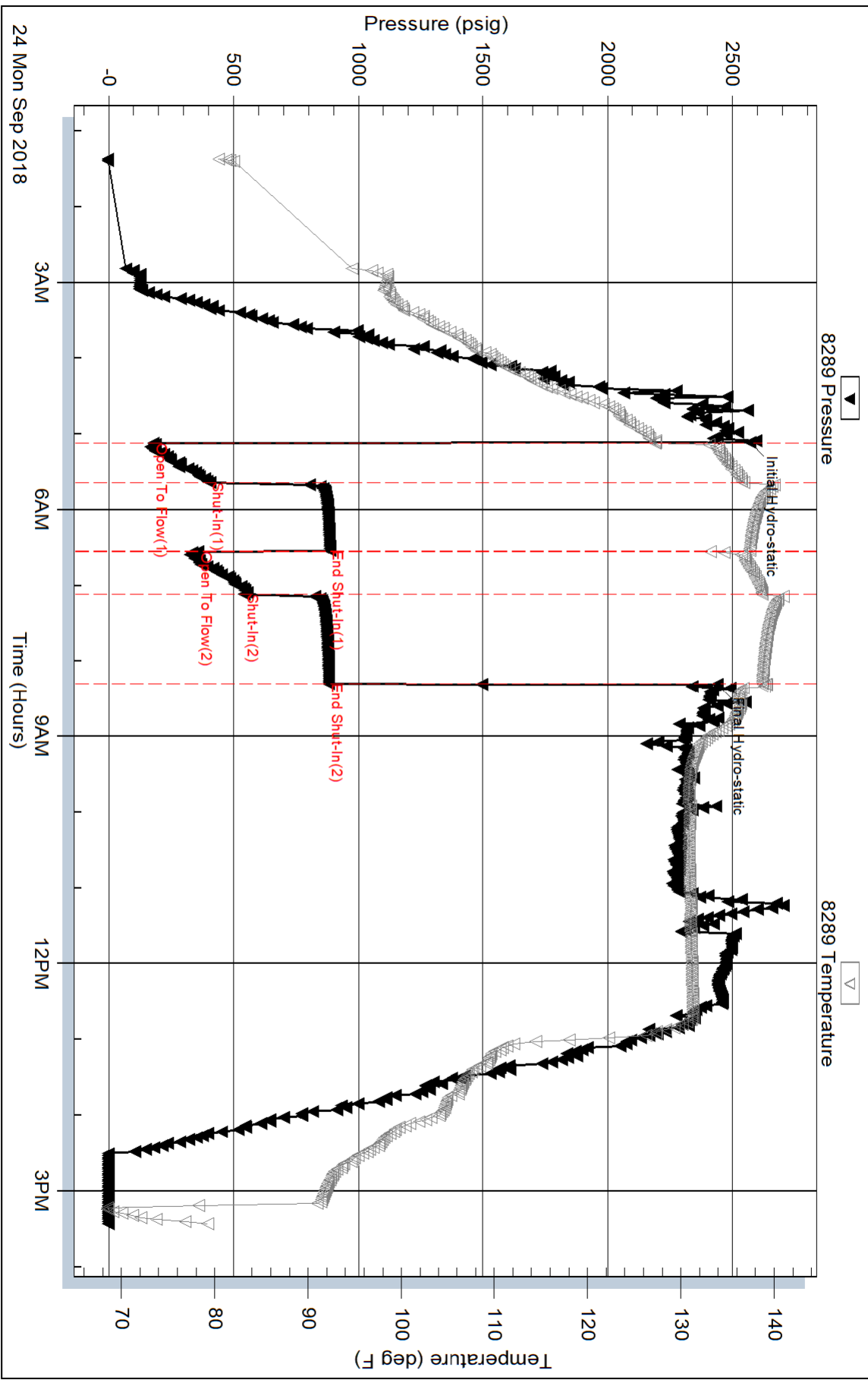
Gas Rates Information

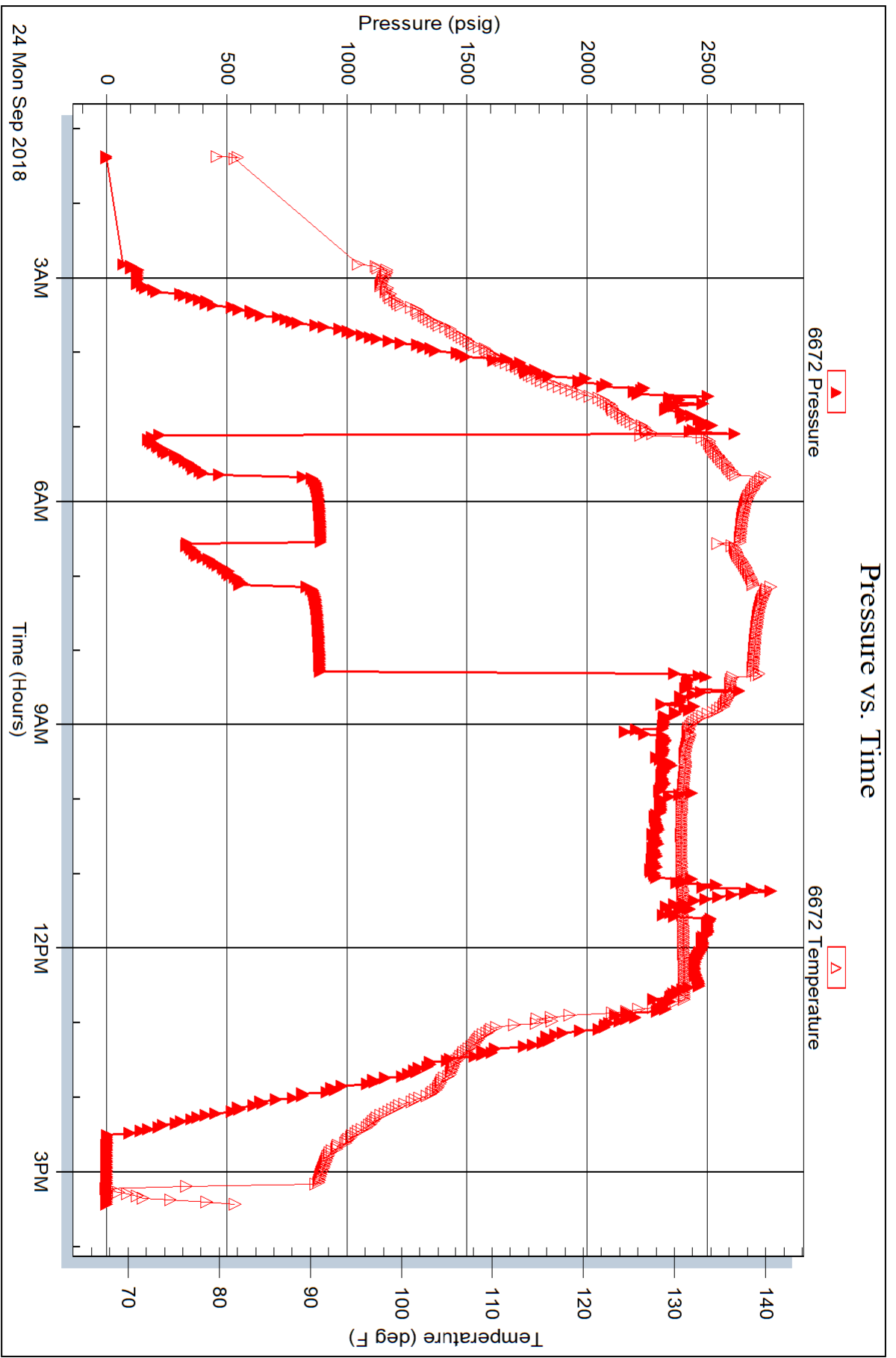
Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.13	7.00	8.01
2	10	0.13	7.00	8.01
2	20	0.13	21.00	13.25
2	30	0.13	45.00	22.23

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Luke Thompson

Young #1-12

12-16S-42W Greeley,KS

Start Date: 2018.09.24 @ 01:22:00

End Date: 2018.09.24 @ 15:26:04

Job Ticket #: 64050 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.09.26 @ 09:49:09



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.

12-16S-42W Greeley, KS

PO Box 399
Garden City, KS 67846

Young #1-12

Job Ticket: 64050

DST#: 1

ATTN: Luke Thompson

Test Start: 2018.09.24 @ 01:22:00

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:07:05

Time Test Ended: 15:26:04

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 75

Interval: 4970.00 ft (KB) To 5020.00 ft (KB) (TVD)

Reference Elevations: 3801.00 ft (KB)

Total Depth: 5020.00 ft (KB) (TVD)

3791.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8289

Inside

Press@RunDepth: 542.92 psig @ 4973.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.09.24

End Date:

2018.09.24

Last Calib.:

2018.09.24

Start Time: 01:22:02

End Time:

15:26:04

Time On Btm:

2018.09.24 @ 05:06:35

Time Off Btm:

2018.09.24 @ 08:18:35

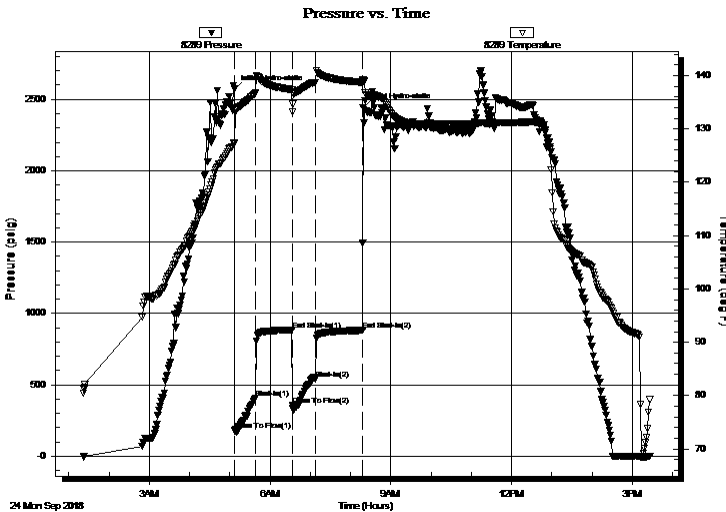
TEST COMMENT: IF: BOB 1 1/2 min., strong building blow, 94.2 lbs in 30 min.

IS: Blow back immediately

FF: BOB GTS ASAO, strong building blow

FS: Blow back immediately

PRESSURE SUMMARY



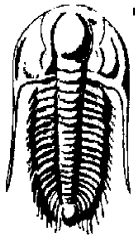
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2571.83	127.32	Initial Hydro-static
1	178.96	127.21	Open To Flow (1)
32	405.46	136.73	Shut-In(1)
87	885.62	137.37	End Shut-In(1)
87	356.73	133.14	Open To Flow (2)
121	542.92	138.68	Shut-In(2)
192	882.09	138.73	End Shut-In(2)
193	2439.81	139.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4811.00	gassy oil 10%G, 90%O	65.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	7.00	8.01
Last Gas Rate	0.13	64.00	29.34
Max. Gas Rate	0.13	64.00	29.34



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.

PO Box 399
Garden City, KS 67846

ATTN: Luke Thompson

12-16S-42W Greeley,KS

Young #1-12

Job Ticket: 64050

DST#: 1

Test Start: 2018.09.24 @ 01:22:00

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:07:05

Time Test Ended: 15:26:04

Interval: 4970.00 ft (KB) To 5020.00 ft (KB) (TVD)

Total Depth: 5020.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Chris Hagman

Unit No: 75

Reference Elevations: 3801.00 ft (KB)

3791.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6672 Outside

Press@RunDepth: psig @ 4973.00 ft (KB)

Start Date: 2018.09.24 End Date: 2018.09.24

Start Time: 01:22:02 End Time: 15:25:55

Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

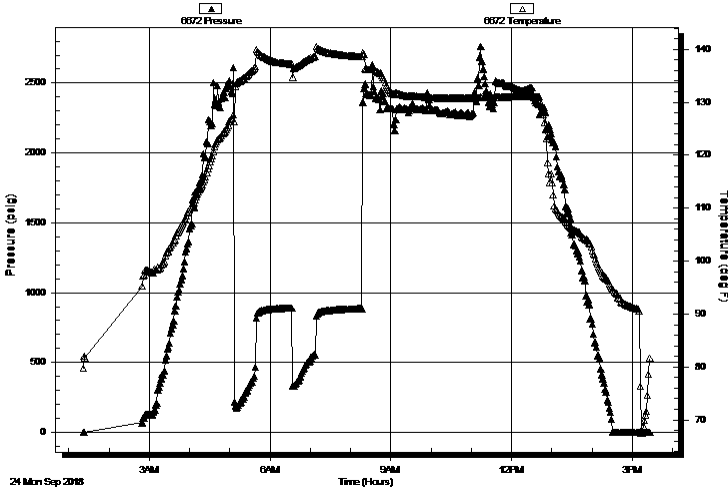
TEST COMMENT: IF: BOB 1 1/2 min., strong building blow , 94.2 lbs in 30 min.

IS: Blow back immediately

FF: BOB GTS ASAO, strong building blow

FS: Blow back immediately

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
4811.00	gassy oil 10%G, 90%O	65.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	7.00	8.01
Last Gas Rate	0.13	64.00	29.34
Max. Gas Rate	0.13	64.00	29.34



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

12-16S-42W Greeley, KS

PO Box 399
Garden City, KS 67846

Young #1-12

Job Ticket: 64050

DST#: 1

ATTN: Luke Thompson

Test Start: 2018.09.24 @ 01:22:00

Tool Information

Drill Pipe:	Length: 4717.00 ft	Diameter: 3.80 inches	Volume: 66.17 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 94000.00 lb
			<u>Total Volume: 67.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	4970.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4948.00	
Hydraulic tool	5.00			4953.00	
Jars	5.00			4958.00	
Safety Joint	3.00			4961.00	
Packer	5.00			4966.00	27.00 Bottom Of Top Packer
Packer	4.00			4970.00	
Stubb	1.00			4971.00	
Perforations	2.00			4973.00	
Recorder	0.00	8289	Inside	4973.00	
Recorder	0.00	6672	Outside	4973.00	
Perforations	10.00			4983.00	
Change Over Sub	1.00			4984.00	
Drill Pipe	32.00			5016.00	
Change Over Sub	1.00			5017.00	
Bullnose	3.00			5020.00	50.00 Bottom Packers & Anchor

Total Tool Length: 77.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

12-16S-42W Greeley,KS

PO Box 399
Garden City, KS 67846

Young #1-12

Job Ticket: 64050

DST#: 1

ATTN: Luke Thompson

Test Start: 2018.09.24 @ 01:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
4811.00	gassy oil 10%G, 90%O	65.281

Total Length: 4811.00 ft Total Volume: 65.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API=36@90=33



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

American Warrior, Inc.

12-16S-42W Greeley, KS

PO Box 399
Garden City, KS 67846

Young #1-12

Job Ticket: 64050

DST#: 1

ATTN: Luke Thompson

Test Start: 2018.09.24 @ 01:22:00

Gas Rates Information

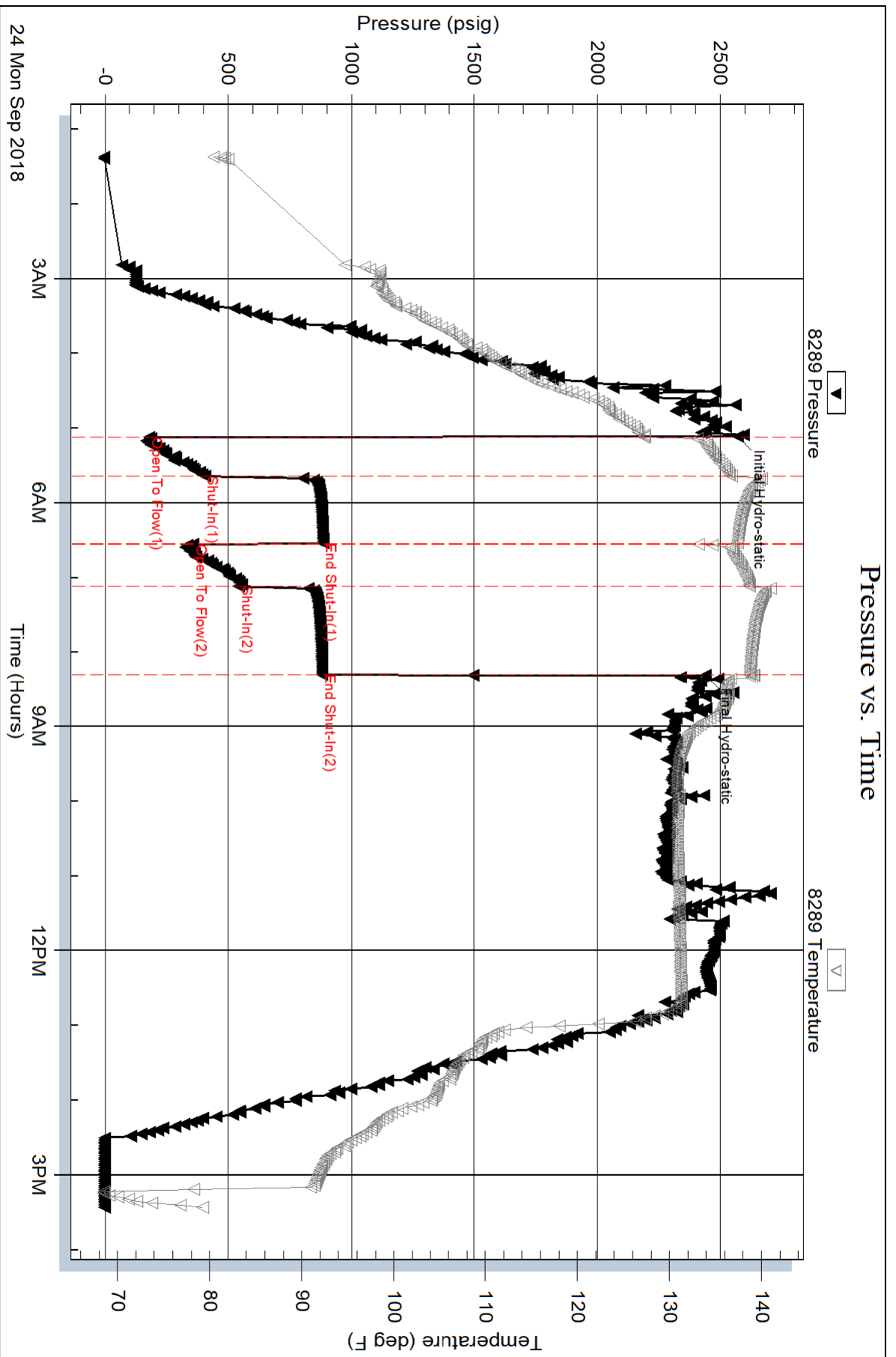
Temperature: 59 (deg F)

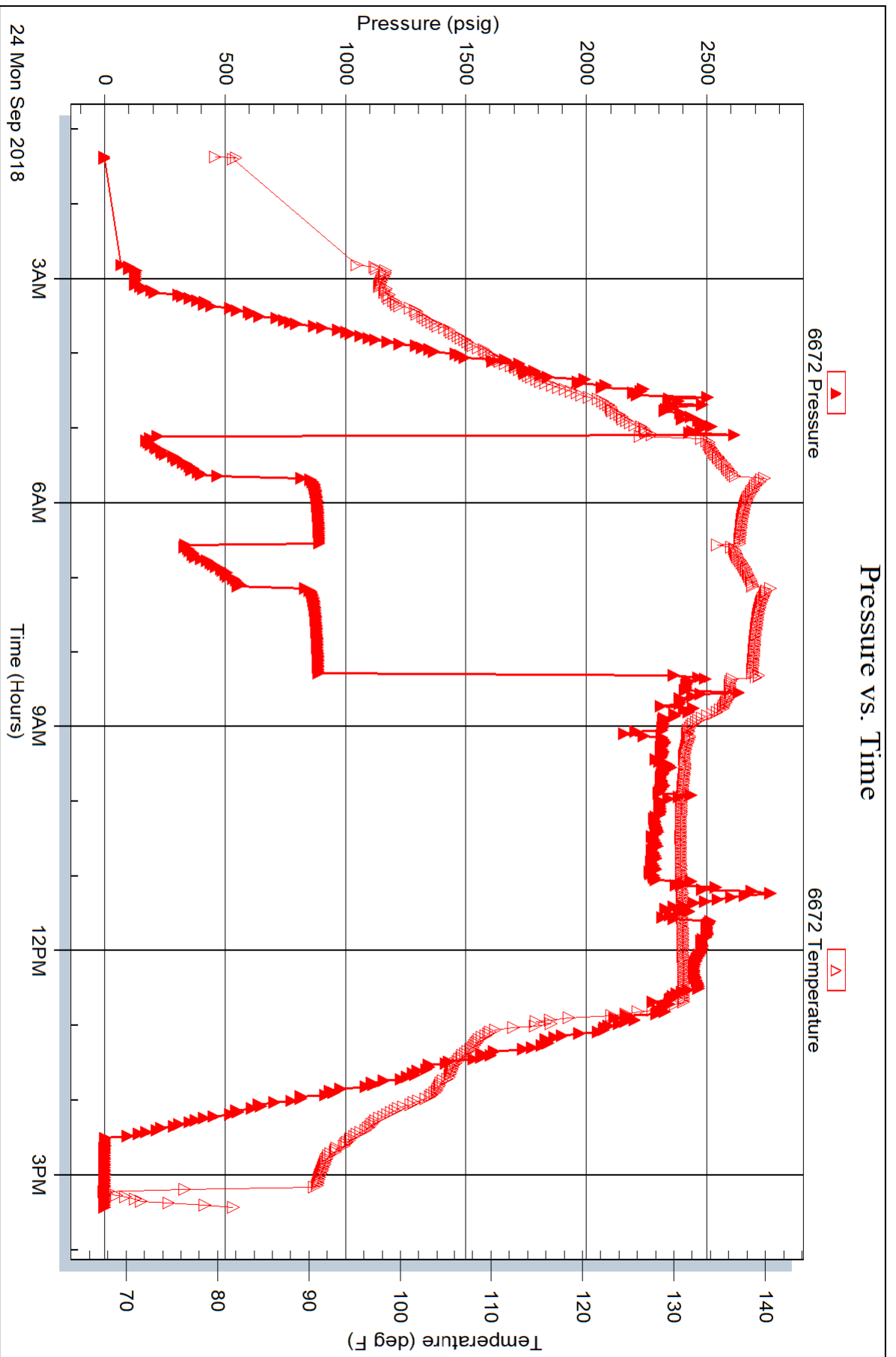
Relative Density: 0.65

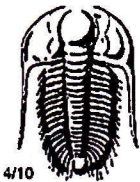
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.13	7.00	8.01
2	20	0.13	21.00	13.25
2	30	0.13	45.00	22.23
2	40	0.13	64.00	29.34







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **64050**

Well Name & No. Young 1-12 Test No. 1 Date 9-23-18
 Company American Warrior, Inc. Elevation 3801 KB 3791 GL
 Address P.O. Box 399 Garden City, KS 67846
 Co. Rep / Geo. Luke Thompson Rig Onke #5
 Location: Sec. 12 Twp 16S Rge. 42W Co. Greeley State KS

Interval Tested 4970-5020 Zone Tested Morrow
 Anchor Length 50' Drill Pipe Run 4717 Mud Wt. 9.4
 Top Packer Depth 4965 Drill Collars Run 242 Vis 45
 Bottom Packer Depth 4970 Wt. Pipe Run N.A. WL 8.8
 Total Depth 5020 Chlorides 3200 ppm System LCM S#

Blow Description IF: BOB 1.5 min., strong building blow, 94.2 lbs in 30 min.
ZSB: Blow back immediately
FF: BOB GTS ASAO, strong building blow
FST: Blow back immediately

Rec	Feet of	%gas	%oil	%water	%mud
<u>4811</u>	<u>gassy oil</u>	<u>10</u>	<u>90</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 4811 BHT 139 Gravity 33 API RW 1250 @ ° F Chlorides ppm

(A) Initial Hydrostatic 2572 Test COU
 (B) First Initial Flow 179 Jars 250
 (C) First Final Flow 405 Safety Joint 75
 (D) Initial Shut-In 886 Circ Sub 50
 (E) Second Initial Flow 357 Hourly Standby
 (F) Second Final Flow 543 Mileage 142
 (G) Final Shut-In 882 Sampler
 (H) Final Hydrostatic 2440 Straddle
 Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

T-On Location 2300
 T-Started 0200
 T-Open 0505
 T-Pulled 0805
 T-Out 1500
 Comments bats on @ 0122
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1767
 MP/DST Disc't
 Sub Total 1767

Approved By _____ Our Representative Chris Hagler

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Gas Volume Report

American Warner
Operator

Young 1-12

Well Name and No.

DST No. 1

Min.	Ins. of Water <u>PSIG</u>	Orifice Size	M CF/D	Min.	Ins. of Water PSIG	Orifice Size	CF/D
10	7	1/8	7.5				
20	21	1/8	12.4				
30	45	1/8	20.7				
40	64	1/8	27.3				

Remarks:



CHARGE TO: American Warner Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 031802

PAGE 1 OF

SERVICE LOCATIONS
 1. Ness City, KS
 WELL/PROJECT NO. 1-12
 LEASE Young
 COUNTY/PARISH Greeley
 STATE CITY KS Tabernash
 RIG NAME/NO. 5
 SHIPPED VIA CT DELIVERED TO Location
 TICKET TYPE SERVICE SALES
 CONTRACTOR Duke
 WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE Surface Pipe
 WELL PERMIT NO.
 WELL LOCATION Tabernash 13-N 9-10 1/4-N
 INVOICE INSTRUCTIONS E-ink

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.		
575					MILEAGE					
576S					TRK # 112			140	M	700.00
325					Pump Charge - Shallow Surface			1	Job	875.00
279					Standard Cement			300	SKS	13.00
278					Bentonite Gel			6	SKS	30.00
290					Calcium Chloride			14	SKS	40.00
581					D-Air			13	gal	42.00
583					Service Charge Cement			300	SKS	1.75
					Dravage			29,500	lbs	0.85
								2095	tn	1755.35

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 9-17-2018
 TIME SIGNED 2:15
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 8918.70
 TAX 15.10
 TOTAL 8933.80

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Judson Ford
 APPROVAL Richard T. ...
 Thank You!

DATE: 11/10/10
CUSTID: 1234567890

AMOUNT: 1234.56
CITY: NEW YORK

REMARKS: PAYROLL
CITY: NEW YORK

DATE	DESCRIPTION	AMOUNT	CITY
11/01/10	Payroll	1234.56	NEW YORK
11/02/10	Payroll	1234.56	NEW YORK
11/03/10	Payroll	1234.56	NEW YORK
11/04/10	Payroll	1234.56	NEW YORK
11/05/10	Payroll	1234.56	NEW YORK
11/06/10	Payroll	1234.56	NEW YORK
11/07/10	Payroll	1234.56	NEW YORK
11/08/10	Payroll	1234.56	NEW YORK
11/09/10	Payroll	1234.56	NEW YORK
11/10/10	Payroll	1234.56	NEW YORK

SWIFT
 NAME: SWIFT
 ADDRESS: 1234567890
 CITY: NEW YORK

DATE: 11/10/10
CUSTID: 1234567890

AMOUNT: 1234.56
CITY: NEW YORK

REMARKS: PAYROLL
CITY: NEW YORK

DATE	DESCRIPTION	AMOUNT	CITY
11/01/10	Payroll	1234.56	NEW YORK
11/02/10	Payroll	1234.56	NEW YORK
11/03/10	Payroll	1234.56	NEW YORK
11/04/10	Payroll	1234.56	NEW YORK
11/05/10	Payroll	1234.56	NEW YORK
11/06/10	Payroll	1234.56	NEW YORK
11/07/10	Payroll	1234.56	NEW YORK
11/08/10	Payroll	1234.56	NEW YORK
11/09/10	Payroll	1234.56	NEW YORK
11/10/10	Payroll	1234.56	NEW YORK

SWIFT
 NAME: SWIFT
 ADDRESS: 1234567890
 CITY: NEW YORK

DATE: 11/10/10
CUSTID: 1234567890

AMOUNT: 1234.56
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REMARKS: PAYROLL
CITY: NEW YORK

DATE	DESCRIPTION	AMOUNT	CITY
11/01/10	Payroll	1234.56	NEW YORK
11/02/10	Payroll	1234.56	NEW YORK
11/03/10	Payroll	1234.56	NEW YORK
11/04/10	Payroll	1234.56	NEW YORK
11/05/10	Payroll	1234.56	NEW YORK
11/06/10	Payroll	1234.56	NEW YORK
11/07/10	Payroll	1234.56	NEW YORK
11/08/10	Payroll	1234.56	NEW YORK
11/09/10	Payroll	1234.56	NEW YORK
11/10/10	Payroll	1234.56	NEW YORK

SWIFT
 NAME: SWIFT
 ADDRESS: 1234567890
 CITY: NEW YORK

021805

JOB LOG

SWIFT Services, Inc.

DATE 9-17-2018 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. 1-12 LEASE Young JOB TYPE Surface Pipe TICKET NO. 031802

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	19:30							On Location 8 5/8" 231b
								RTD: 436 TP: 436
	21:00							Start 8 5/8" Casing in well
	2:20							Break Circulation
	22:40	4 1/2	5		✓	100		Pump 5bbls water Spacer
	22:45	4 1/2	73		✓	100		Mix 300 sacks of STD 2% gel 3% CCo 14% PP
	23:05	4 1/2	0		✓	100		Start Displacement
		4 1/2	12		✓	200		Circulate Cement to surface *50sks*
	23:15	4 1/2	27		✓	300		Kickout Pump Shut-in
								Release Pressure *Valve Hold*
								Wash-up Truck
	23:45							Job Complete
								Thank You
								Gideon, Dave, Preston

Time	Activity	Quantity	Unit	Notes
19:30	On location	8%	331F	
21:00	Start 8% Comp. in well	RTD: 45k	TP: 43k	
22:40	100 Pump 5000 water spacer	✓	5	4 1/2
23:15	100 Mix 500 sacks of 20 3/4" 2000H	✓	75	4 1/2
23:05	100 Start Replacement	✓	0	4 1/2
23:18	500 Grout to surface * 2000	✓	18	4 1/2
23:18	500 Kickstart pump	✓	27	4 1/2

Release Pressure * Valve Hold #
 Work-up tank
 Job complete
 Thank you
 Contact: David Fisher



CHARGE TO: American Chamber Inv.

TICKET 031810

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City KS	WELL/PROJECT NO. #1-B	LEASE Young	COUNTY/PARISH Greerley	STATE KS	CITY Tribune	DATE 9-26-18	OWNER Scum
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Duke Drilling Co.	RIG NAME/NO. #5	SHIPPED VIA Truck	DELIVERED TO Location	ORDER NO.	WELL LOCATION Tribune - Buy 4 1/2" Plug Ends	
3. WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Cement 5 1/2" Longstring					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		UM	UM	UM	UM	UM		
575					TRK #112			150	mi	5	2570	00
578					Pump Change - Longstring			1	job	1300	1300	00
409					Turbolizer			10	ea	85	850	00
403					Cement Basket			2	ea	275	550	00
406					Leak Down Plug + Basket			1	ea	250	250	00
407					Insert Float Shoe w/ Auto Fill			1	ea	325	325	00
404					Part Collar			1	ea	2500	2500	00
580					Additional Hours			3	hrs	250	750	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

E SIGNED 9-26-18

A.M. P.M.

TIME SIGNED 11:00

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE	#1	7275	00
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					14080	88
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					118	05
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	14858	93

SWIFT OPERATOR: David Muehn

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

Thank You!

~~SMITH~~

Arthur Smith Jr

021810

280
 H01
 H03
 H04
 H02
 H04
 H04
 H04

Addition / Home
 Bot Collar
 Furniture
 Carpet
 Curtains
 Jockey Socks
 Pants
 Hat

3 per
 1 yr
 1 yr
 1 yr
 2 yr
 10 yr
 1 yr
 1 yr
 1 yr

250
 250
 250
 250
 250
 250
 250
 250

280
 H01
 H03
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 H04
 H04
 H04

Addition / Home
 Bot Collar
 Furniture
 Carpet
 Curtains
 Jockey Socks
 Pants
 Hat

3 per
 1 yr
 1 yr
 1 yr
 2 yr
 10 yr
 1 yr
 1 yr
 1 yr

250
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280
 H01
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Addition / Home
 Bot Collar
 Furniture
 Carpet
 Curtains
 Jockey Socks
 Pants
 Hat

3 per
 1 yr
 1 yr
 1 yr
 2 yr
 10 yr
 1 yr
 1 yr
 1 yr

250
 250
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REMITT PAYMENT TO:
 SMPL SERVICES INC
 90 BOX 488
 332-268-3300
 WESS OILY KR 02800

#1
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1832
 1832
 1832
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 1832

250
 250
 250
 250
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 250
 250
 250



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. #31810

CUSTOMER American Lumber Inc.

WELL Young # 1-12

DATE 9-26-18 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1										
279		1				Standard Cement	200	SKS			13.00	2600.00
283		1				Bentonite Gel	4	SKS			30.00	120.00
292		1				Self	10	%			00.20	220.00
276		1				Head 322	3/4	%			8.00	1200.00
281		1				Flocc	1/4	lb			2.50	125.00
221		1				Mud Flush	500	gal			1.50	750.00
290		1				Liquid KCl	2	gal			25.00	50.00
						D-Air	2	gal			42.00	84.00
583		1										
581		1										
SERVICE CHARGE												
MILEAGE CHARGE												
TOTAL WEIGHT						20500						
LOADED MILES						150						
CUBIC FEET						200						
TON MILES						1537.5						
TOTAL											175.00	350.00
TOTAL											00.85	1306.88

CONTINUATION TOTAL 6805.88

882
881

1
1

90200 100

12352

1082

1304

88

500

1152

320

840
831
881
831
845
882
831
832

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1

D.V.
Fidelity Mt
Baptist
Lodge
Hwy 335
2 H
Baptist
Stony Creek

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X
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X
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115
52
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3
8
5
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13

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20
220
152
150
150
150
150

TICKET CONTRIBUTION

ORIE

JOB LOG

SWIFT Services, Inc.

DATE 9-26-18 PAGE NO. 1

CUSTOMER American Warrior WELL NO. #1-12 LEASE Young JOB TYPE 5 1/2" Longstring TICKET NO. 31810

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0215							On location 5 1/2" 15.5"
								RTD-5200' LTD-5197'
								TP-5185' SJ-#1 42.47
								P.C. - #68 2678' out #16 #19
								Turbos- #1 #2 #3 #4 #5 #7 #9 #11 #13 #67
								Basket - #4 #68
								Big Trouble w/ BOP/Wipple
	0630							Start 5 1/2" 15.5" casing in well
	0925							Drop Ball Circulate
	0950	6 1/2	12		✓	400		Pump 500 gal Mud Flush
		6 1/2	20		✓	400		Pump 20 bbl KCL Flush
			7b-5					Plug Rit-Mit (30-20)
	1005	4 1/2	37		✓	200		mix 150 sts STD @ 14.9 ppg
								wash out Pump + Lines
								Release Latch Down Plug
	1020	6 1/2	0		✓	100		Start Displacement
		6 1/2	91		✓	300		Lift Pressure
		6 1/2	121		✓	900		Max Lift Pressure
	1040	6 1/2	122.41		✓	1900		Land Latch Down Plug
								Release Pressure *Plug Hold*
								wash up truck
	1115							Job Complete

Thank You
Dave Preston Gideon

P-24-18

SWIFT Services, Inc.

81810

2 1/2" Landing

Young

9-1-12

Customer Name

Job No.	Location	Well No.	Depth	Flow	Pressure	Notes
0312	On location					
0330	Start 2 1/2" casing in well					
0332	Drop Ball Circulate					
0340	400 Pump 300 gal MWD Flush 400 Pump 30 gal HCT Flush	12	20	12	20	
1002	Plug P11-M4 (30-20)	26-2	37			
1002	Mix 120 gal STD @ 14.999					
	Work out Pump + lines Release back Down Plug					
1030	100 Start Displacement					
1040	1000 Load back Down Plug Max L.P. Pressure - all pressure	131	131			
	Release Pressure * Plug Hold *					
	Wash up Hook					
	Top Casing					

Don't forget to Thank You



CHARGE TO: American Warner Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 031802

PAGE 1 OF

SERVICE LOCATIONS
 1. Ness City, KS
 2. Well/PROJECT NO. 1-12
 LEASE Young
 COUNTY/PARISH Greeley
 STATE CITY KS Tabernash
 3. TICKET TYPE SERVICE SALES CONTRACTOR Duke
 RIG NAME/NO. 5
 SHIPPED VIA CT DELIVERED TO Location
 4. WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE Surface Pipe
 WELL PERMIT NO.
 WELL LOCATION Tabernash 13-N 9-10 1/4-N
 INVOICE INSTRUCTIONS E-ink

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.		
575					MILEAGE					
576S					TRK # 112			140	M	700
325					Pump Charge - Shallow Surface			1	Job	875
279					Standard Cement			300	SKS	13
278					Bentonite Gel			6	SKS	30
290					Calcium Chloride			14	SKS	40
581					D-Air			3	gal	42
583					Service Charge Cement			300	SKS	1
					Dravage			29,500	lbs	0

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 9-17-2018 TIME SIGNED 2:15

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL 8918.70

TOTAL 8918.70

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Judson Ford APPROVAL [Signature]

Thank You!

DATE: 1-14-10

CUSTOMER RECEIPT NO: 58344

AMOUNT: \$12.00

DATE: 1-13-10

TIME: 11:30 AM

LOCATION: SWIFT SERVICES, INC.

RECEIVED BY: [Signature]

ISSUED BY: [Signature]

TERMS: CASH ON DELIVERY

REMARKS: [Blank]

ITEMS: [Blank]

QTY: [Blank]

PRICE: [Blank]

TOTAL: [Blank]

TAX: [Blank]

GRAND TOTAL: [Blank]

PAY TO THE ORDER OF: [Blank]

ACCOUNT NO: [Blank]

DATE: [Blank]

TIME: [Blank]

LOCATION: [Blank]

RECEIVED BY: [Signature]

ISSUED BY: [Signature]

TERMS: [Blank]

REMARKS: [Blank]

DATE: 1-13-10

CUSTOMER RECEIPT NO: 58344

AMOUNT: \$12.00

DATE: 1-13-10

TIME: 11:30 AM

LOCATION: SWIFT SERVICES, INC.

RECEIVED BY: [Signature]

ISSUED BY: [Signature]

TERMS: CASH ON DELIVERY

REMARKS: [Blank]

ITEMS: [Blank]

QTY: [Blank]

PRICE: [Blank]

TOTAL: [Blank]

TAX: [Blank]

GRAND TOTAL: [Blank]

PAY TO THE ORDER OF: [Blank]

ACCOUNT NO: [Blank]

DATE: [Blank]

TIME: [Blank]

LOCATION: [Blank]

RECEIVED BY: [Signature]

ISSUED BY: [Signature]

TERMS: [Blank]

REMARKS: [Blank]

DATE: 1-13-10

CUSTOMER RECEIPT NO: 58344

AMOUNT: \$12.00

DATE: 1-13-10

TIME: 11:30 AM

LOCATION: SWIFT SERVICES, INC.

RECEIVED BY: [Signature]

ISSUED BY: [Signature]

TERMS: CASH ON DELIVERY

REMARKS: [Blank]

ITEMS: [Blank]

QTY: [Blank]

PRICE: [Blank]

TOTAL: [Blank]

TAX: [Blank]

GRAND TOTAL: [Blank]

PAY TO THE ORDER OF: [Blank]

ACCOUNT NO: [Blank]

DATE: [Blank]

TIME: [Blank]

LOCATION: [Blank]

RECEIVED BY: [Signature]

ISSUED BY: [Signature]

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AMOUNT: \$12.00

DATE: 1-13-10

TIME: 11:30 AM

LOCATION: SWIFT SERVICES, INC.

RECEIVED BY: [Signature]

ISSUED BY: [Signature]

TERMS: CASH ON DELIVERY

REMARKS: [Blank]

ITEMS: [Blank]

QTY: [Blank]

PRICE: [Blank]

TOTAL: [Blank]

TAX: [Blank]

GRAND TOTAL: [Blank]

PAY TO THE ORDER OF: [Blank]

ACCOUNT NO: [Blank]

DATE: [Blank]

TIME: [Blank]

LOCATION: [Blank]

RECEIVED BY: [Signature]

ISSUED BY: [Signature]

TERMS: [Blank]

REMARKS: [Blank]

SWIFT

SWIFT SERVICES, INC.

SWIFT SERVICES, INC.

JOB LOG

SWIFT Services, Inc.

DATE 9-17-2018 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. 1-12 LEASE Young JOB TYPE Surface Pipe TICKET NO. 031802

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	19:30							On Location 8 5/8" 231b
								RTD: 436 TP: 436
	21:00							Start 8 5/8" Casing in well
	2:20							Break Circulation
	22:40	4 1/2	5		✓	100		Pump 5bbls water Spacer
	22:45	4 1/2	73		✓	100		Mix 300 sacks of STD 2% gel 3% CCo14
	23:05	4 1/2	0		✓	100		Start Displacement
		4 1/2	12		✓	200		Circulate Cement to surface *50sks*
	23:15	4 1/2	27		✓	300		Kickout Pump Shut-in
								Release Pressure * Valve Hold *
								Wash-up Truck
	23:45							Job Complete
								Thank You
								Gideon, Dave, Preston

Time	Activity	Quantity	Unit	Notes
19:30	On location	8%	331F	
21:00	Start 8% Comp. in well	RTD: 45k	TP: 43k	
22:40	100 Pump 5000 water spacer	✓	5	4 1/2
23:15	100 Mix 500 sacks of 20 3/4" 2000H	✓	75	4 1/2
23:05	100 Start Replacement	✓	0	4 1/2
23:15	500 Grout to surface * 2000	✓	18	4 1/2
23:15	500 Kickstart pump	✓	27	4 1/2

Release Pressure * Valve Hold #
 Work-up tank
 Job complete
 Thank you
 Contact: Dan Fisher



CHARGE TO: American Chamber Inv.

TICKET 031810

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City KS	WELL/PROJECT NO. #1-B	LEASE Young	COUNTY/PARISH Greerley	STATE KS	CITY Tribune	DATE 9-26-18	OWNER Scum
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Duke Drilling Co.	RIG NAME/NO. #5	SHIPPED VIA Truck	DELIVERED TO Location	ORDER NO.	WELL LOCATION Tribune - Buy 4 1/2" Plug Ends	
3. WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Cement 5 1/2" Longstring					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		UM	UM	UM	UM	UM		
575					TRK #112			150	mi	5	2570	00
578					Pump Change - Longstring			1	job	1300	1300	00
409					Turbolizer			10	ea	85	850	00
403					Cement Basket			2	ea	275	550	00
406					Leak Down Plug + Basket			1	ea	250	250	00
407					Insert Float Shoe w/ Auto Fill			1	ea	325	325	00
404					Part Collar			1	ea	2500	2500	00
580					Additional Hours			3	hrs	250	750	00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

E SIGNED 9-26-18

A.M. P.M.

TIME SIGNED 11:00

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	#1	7275	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL #2	6805	88
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	14888	93

SWIFT OPERATOR David Muehn

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL *David Muehn*

Thank You!

~~SMITH~~

Arthur Smith Jr

Box 021810

2580
 H01
 H03
 H04
 H02
 H01
 H04
 H03
 H02

Addition / Home
 Pat Collin
 Furniture
 Carpet
 Carpet
 Carpet
 Carpet
 Carpet

3 per
 1 yr
 1 yr
 1 yr
 1 yr
 1 yr
 1 yr
 1 yr
 1 yr

2580
 H01
 H03
 H04
 H02
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 H02

Addition / Home
 Pat Collin
 Furniture
 Carpet
 Carpet
 Carpet
 Carpet
 Carpet

3 per
 1 yr
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Addition / Home
 Pat Collin
 Furniture
 Carpet
 Carpet
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3 per
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2580
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Addition / Home
 Pat Collin
 Furniture
 Carpet
 Carpet
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 Carpet

3 per
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2580
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Addition / Home
 Pat Collin
 Furniture
 Carpet
 Carpet
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3 per
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2580
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Addition / Home
 Pat Collin
 Furniture
 Carpet
 Carpet
 Carpet
 Carpet
 Carpet

3 per
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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. #31810

CUSTOMER American Lubricant Inc.

WELL Young # 1-12

DATE 9-26-18 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
325		1												
279		1				Standard Cement	200	SKS	13	00	2600	00		
283		1				Bentonite Gel	4	SKS	30	00	120	00		
292		1				Self	10	%	00	20	220	00		
276		1				Head 322	3/4	%	8	00	1200	00		
281		1				Flocc	1/4	lb	2	50	125	00		
221		1				Mud Flush	500	gal	1	50	750	00		
290		1				Liquid KCl	2	gal	25	00	50	00		
						D-Air	2	gal	42	00	84	00		
581		1				SERVICE CHARGE					175	350	00	
583		1				MILEAGE CHARGE					00	85	1306	88
						LOADED MILES	150							
						CUBIC FEET			200					
						TON MILES	1537.5							
CONTINUATION TOTAL												6805, 88		

882
881

1
1

90200
100

12352

1082

1304
88

(855) 88

500

132
320

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1
5
8
5
5
13

PH
20
220
132
1500
550
130
3000

TICKET CONTRIBUTION

"BIBO"

Volunteer Services Inc

07 115

D-31 R

15 15

JOB LOG

SWIFT Services, Inc.

DATE 9-26-18 PAGE NO. 1

CUSTOMER American Warrior WELL NO. #1-12 LEASE Young JOB TYPE 5 1/2" Longstring TICKET NO. 31810

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0215							On location 5 1/2" 15.5"
								RTD-5200' LTD-5197'
								TP-5185' SJ-#1 42.47
								P.C. - #68 2678' out #16 #19
								Turbos- #1 #2 #3 #4 #5 #7 #9 #11 #13 #67
								Basket - #4 #68
								Big Trouble w/ BOP/Wipple
	0630							Start 5 1/2" 15.5" casing in well
	0925							Drop Ball Circulate
	0950	6 1/2	12		✓	400		Pump 500 gal Mud Flush
		6 1/2	20		✓	400		Pump 20 bbl KCL Flush
			7b-5					Plug Rit-Mit (30-20)
	1005	4 1/2	37		✓	200		mix 150 sts STD @ 14.9 ppg
								wash out Pump + Lines
								Release Latch Down Plug
	1020	6 1/2	0		✓	100		Start Displacement
		6 1/2	91		✓	300		Lift Pressure
		6 1/2	121		✓	900		Max Lift Pressure
	1040	6 1/2	122.41		✓	1900		Land Latch Down Plug
								Release Pressure *Plug Hold*
								wash up truck
	1115							Job Complete

Thank You
Dave Preston Gideon

Customer Name	Job #	Job Date	Job Description	Material	Quantity	Unit	Notes
Young	9-112		On location				
			Start 2 1/2" casing in well				
			Drop Ball Circulate				
			400 Pump 300 gal MUD Flush		1		
			400 Pump 30 gal HCL Flush		1		
			Plug Pill-MH (30-20)				
			Mix 120 gal STD @ 14.999		1		
			Work out Pump + lines				
			Release Ball Down Plug				
			100 Start Displacement		1		
			Max L.P. Pressure		1		
			1400 Load Ball Down Plug		1		
			Release Pressure				
			Wash up Hook				
			Job Complete				

Does Heber Gibson
Thank You

1
P-24-18
81810

SWIFT Services, Inc.

Customer Name
Job #

9-112

Young

2 1/2" casing

2 1/2" casing

RTP-2500
TP-2182
P.C.-#8 2000
Tubes #13 3/4" ID * 11' 13" L
Bore - 4" ID
Rig Trough w/ BCP 1 1/2" dia

0312

0330

0322

0340

1002

1030

1040

1112

Geological Report

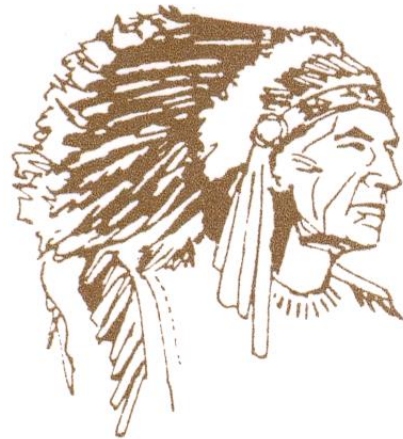
American Warrior, Inc.

Young #1-12

2299' FSL & 335' FWL

Sec 12, T16s, 42w

Greeley County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Young #1-12
2299' FSL & 335' FWL
Sec. 12, T16s, R42w
Greeley County, Kansas
API # 15-071-20887-00-00

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Luke Thompson

Spud Date: September 18, 2018

Completion Date: September 26, 2018

Elevation 3790' G.L.
3801' K.B.

Directions: From the South side of Tribune, KS at the intersection of Hwy 96 & Hwy 27 – Go North 13 miles on Hwy 27 – Now go West 9 miles on Co. Rd. D – Now go North 1.3 miles on Co. Rd. 7 – East into at the tank battery.

Casing: 435' 8 5/8" 23# Surface Casing
5185' 5 1/2" 15.5# Production Casing

Samples: 4000' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: Pioneer Energy Services "Justin Henrickson"
Stack Micro

Drillstem Tests: One-Trilobite "Chris Hagman"

Problems: Lost Circulation @ 4076'

Formation Tops

Young #1-12

Sec. 12, T16s, R42w

2299' FSL & 335' FWL

Anhydrite	2700	1101
Anhydrite Base	2728	1073
Heebner	4086	-285
Toronto	4108	-307
Lansing	4149	-348
Stark	4413	-612
Hush	4457	-656
BKC	4496	-695
Marmaton	4546	-745
Pawnee	4644	-843
Fort Scott	4692	-891
Cherokee	4702	-901
Morrow	4970	-1169
Morrow SD	4984	-1183
St Gen	5132	-1331
LTD	5197	-1396

Sample Zone Descriptions

Morrow Sand **(4973', -1191):** **Covered in DST #1**

Sandstone, clear/white, fine to medium grained, sub-round, semi-spherical, fair sorting, poor to well cemented, occasionally glauconitic, good inter-crystalline porosity, slight odor, very slight stain, very poor saturation, very slight show of free oil, good gold/green fluorescence, poor slow string cut, very good flush cut when broke. Gas 1000 units hotwire.

Drill Stem Tests

Trilobite Testing

“Chris Hagman”

DST #1 Morrow Sandstone

Interval (4970' – 5020') Anchor Length 50'

IHP - 2572 #

IFP - 30" – BOB 90 sec 179-405#

ISI - 45" – BOB instant 886#

FFP - 45" – BOB & GTS instant 357-543#

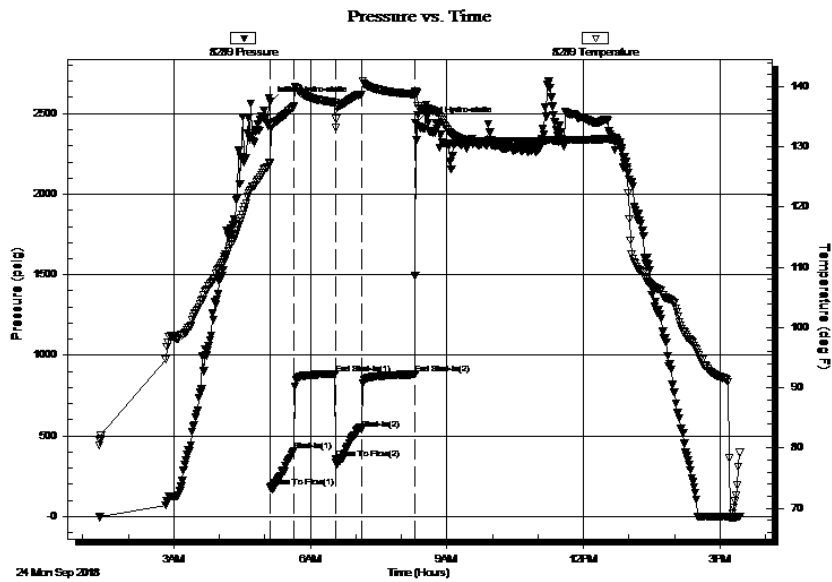
FSIP - 60" – BOB instant 882#

FHP - 2532 #

BHT - 139° F

Recovery: GTS on 2nd open

4811' GO 90% O



Structural Comparison

	American Warrior, Inc. Young #1-12 Sec. 12, T16s, R42w 2299' FSL & 335' FWL			American Warrior, Inc. Sunray #1-12 Sec. 12, T16s, R42w 2324' FNL & 1117' FWL			American Warrior, Inc. Rita #1-11 Sec. 11, T16s, R42w 1981' FNL & 1282' FEL	
<u>Formation</u>								
Heebner	4086	-285	1	4077	-286	-17	4057	-268
Lansing	4149	-348	5	4144	-353	-10	4127	-338
Stark	4413	-612	2	4405	-614	-11	4390	-601
BKC	4496	-695	8	4494	-703	4	4488	-699
Marmaton	4546	-745	8	4544	-753	-6	4528	-739
Pawnee	4644	-843	6	4640	-849	-10	4622	-833
Fort Scott	4692	-891	5	4687	-896	-6	4674	-885
Cherokee	4702	-901	3	4695	-904	-4	4686	-897
Morrow	4970	-1169	5	4965	-1174	3	4961	-1172
Morrow SD	4984	-1183	9	4983	-1192	-	No Sand present	
St. Gen	5132	-1331	8	5130	-1339	37	5157	-1368

Summary

The location for the Young #1-12 well was found via 3-D seismic survey. The new well ran structurally as expected. One drill stem test was conducted, which recovered commercial quantities of gas and oil. After all the gathered data had been examined, the decision was made to run 5 ½” casing to further evaluate the Young #1-12.

Respectfully Submitted,

Lukas Thompson
American Warrior, Inc.

Perforations

Primary:	Morrow Sand	(5000' – 5006') Shoot 1st (4993' – 5000') Shoot if no fluid above
Secondary:	Morrow Sand	(5014' – 5021')
BFA:	Atoka	(4788' – 4792') something odd here
	Marmaton	(4580' – 4584') may be wet
	Marmaton	(4557' – 4563') Big gas kick no show
	Lansing	(4160' – 4164') may be wet

Geological Report

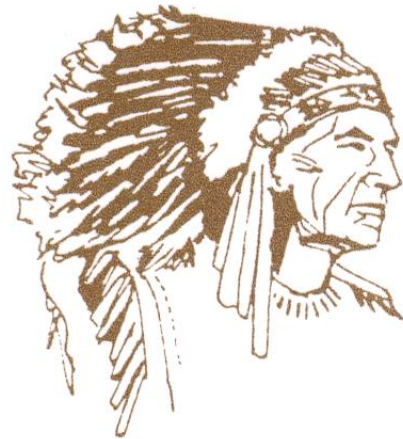
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Young #1-12

2299' FSL & 335' FWL

Sec 12, T16s, 42w

Greeley County, Kansas



American Warrior, Inc.

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Sec. 12, T16s, R42w
Greeley County, Kansas
API # 15-071-20887-00-00

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Geologist: Luke Thompson

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3801' K.B.

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Trilobite Testing

“Chris Hagman”

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IFP - 30" – BOB 90 sec 179-405#

ISI - 45" – BOB instant 886#

FFP - 45" – BOB & GTS instant 357-543#

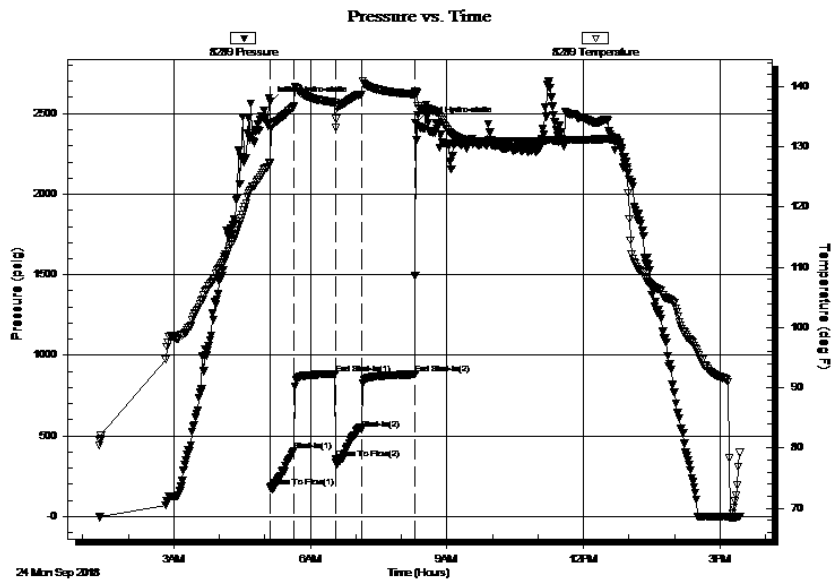
FSIP - 60" – BOB instant 882#

FHP - 2532 #

BHT - 139° F

Recovery: GTS on 2nd open

4811' GO 90% O



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Marmaton	4546	-745	8	4544	-753	-6	4528	-739
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Morrow	4970	-1169	5	4965	-1174	3	4961	-1172
Morrow SD	4984	-1183	9	4983	-1192	-	No Sand present	
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Respectfully Submitted,

Lukas Thompson
American Warrior, Inc.

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	Marmaton	(4580' – 4584') may be wet
	Marmaton	(4557' – 4563') Big gas kick no show
	Lansing	(4160' – 4164') may be wet



CHARGE TO: American Warner Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 031802

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS
 WELL/PROJECT NO. 1-12
 LEASE Young
 COUNTY/PARISH Greeley
 STATE CITY KS Tribune
 TICKET TYPE SERVICE SALES
 CONTRACTOR Duke
 RIG NAME/NO. 5
 SHIPPED VIA CT DELIVERED TO Location
 WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE Surface Pipe
 WELL PERMIT NO.
 WELL LOCATION Tribune 13-N 9-10 1/4-N
 INVOICE INSTRUCTIONS E-ink

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.		
575					MILEAGE					
576S					TRK # 112			140	M	700
325					Pump Charge - Shallow Surface			1	Job	875
279					Standard Cement			300	SKS	13
278					Bentonite Gel			6	SKS	30
290					Calcium Chloride			14	SKS	40
581					D-Air			13	gal	42
583					Service Charge Cement			300	SKS	1
					Dravage			29,500	lbs	0
								209	ft	1755

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 9-17-2018
 TIME SIGNED 2:15
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 891
 TAX 15.10
 TOTAL 8998.10

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Judson Todd
 APPROVAL Richard Todd
 Thank You!

SWIFT SERVICES, INC.

3111 1st St. N. Minneapolis, MN 55412

TEL: 612-338-3300 FAX: 612-338-3300

INTERNET: WWW.SWIFTSERVICES.COM

LEGAL NOTICE: CASHIER'S CHECK IS THE ONLY ACCEPTABLE FORM OF PAYMENT FOR THIS SERVICE.

Customer Acceptance or Mail

3111 1st St. N. Minneapolis, MN 55412

TEL: 612-338-3300 FAX: 612-338-3300

INTERNET: WWW.SWIFTSERVICES.COM

LEGAL NOTICE: CASHIER'S CHECK IS THE ONLY ACCEPTABLE FORM OF PAYMENT FOR THIS SERVICE.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
MESS CTRY KS 67260

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JOB LOG

SWIFT Services, Inc.

DATE 9-17-2018 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. 1-12 LEASE Young JOB TYPE Surface Pipe TICKET NO. 031802

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	19:30							On Location 8 5/8" 231b
								RTD: 436 TP: 436
	21:00							Start 8 5/8" Casing in well
	2:20							Break Circulation
	22:40	4 1/2	5		✓	100		Pump 5bbls water Spacer
	22:45	4 1/2	73		✓	100		Mix 300 sacks of STD 2% gel 3% CCo 14% PP
	23:05	4 1/2	0		✓	100		Start Displacement
		4 1/2	12		✓	200		Circulate Cement to surface *50sks*
	23:15	4 1/2	27		✓	300		Kickout Pump Shut-in
								Release Pressure * Valve Hold *
								Wash-up Truck
	23:45							Job Complete
								Thank You
								Gideon, Dave, Preston

Time	Activity	Quantity	Unit	Notes
19:30	On location	8%	331F	
	RTD: 43K	TP: 43K		
21:00	Start 8K Comp. in well			
22:40	100 Pump 5000 water spacer	✓	5	4 1/2
23:15	100 Mix 500 sacks of 2D 3K4 2XCOAT	✓	75	4 1/2
23:05	100 Start Replacement	✓	0	4 1/2
23:18	500 Grout to surface * 200K	✓	18	4 1/2
23:18	500 Kickstart pump	✓	27	4 1/2

Release Pressure * Valve Hold #
 Work-up tank
 Job complete
 Thank you
 Contact: Dan Fisher



CHARGE TO: American Chamber Inv.

TICKET 031810

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

1. SERVICE LOCATIONS Ness City KS	WELL/PROJECT NO. #1-B	LEASE Young	COUNTY/PARISH Greerley	STATE KS	CITY Tribune	DATE 9-26-18	OWNER Scum
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Duke Drilling Co.	RIG NAME/NO. #5	SHIPPED VIA? VET	DELIVERED TO Location	ORDER NO.	WELL LOCATION Tribune - Buy 4 1/2" Plug Ends	
3. WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Cement 5 1/2" Longstring					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		UM	UM	UM	UM	UM		
575					TRK # 112			150	mi	5	2570	00
578					Pump Change - Longstring			1	job	1300	1300	00
409					Turbolizer			10	ea	85	850	00
403					Cement Basket			2	ea	275	550	00
406					Leak Down Plug + Basket			1	ea	250	250	00
407					Insert Float Shoe w/ Auto Fill			1	ea	325	325	00
404					Part Collar			1	ea	2500	2500	00
580					Additional Hours			3	hrs	250	750	00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

E SIGNED 9-26-18
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	#1	7275	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL #2	6805	88
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	14888	93

SWIFT OPERATOR: David Muehn
APPROVAL: [Signature]
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
Thank You!

~~SMITH~~

Arthur Smith Jr

021810

280
 H01
 H03
 H04
 H02
 H01
 258
 252

Addition / Home
 Pat Collin
 Furniture
 Carpet
 Carpet
 Carpet
 Carpet
 Carpet

3 per
 1 yr
 1 yr
 1 yr
 1 yr
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 1 yr

280
 H01
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 H01
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 H03
 H04
 H02
 H01
 258
 252

Addition / Home
 Pat Collin
 Furniture
 Carpet
 Carpet
 Carpet
 Carpet
 Carpet

3 per
 1 yr
 1 yr
 1 yr
 1 yr
 1 yr
 1 yr
 1 yr

280
 H01
 H03
 H04
 H02
 H01
 258
 252

Addition / Home
 Pat Collin
 Furniture
 Carpet
 Carpet
 Carpet
 Carpet
 Carpet

3 per
 1 yr
 1 yr
 1 yr
 1 yr
 1 yr
 1 yr
 1 yr



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. #31810

CUSTOMER American Lumber Inc.

WELL Young # 1-12

DATE 9-26-18 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
325		1												
279		1				Standard Cement	200	SKS	13	00	2600	00		
283		1				Bentonite Gel	4	SKS	30	00	120	00		
292		1				Self	10	%	00	20	220	00		
276		1				Head 322	3/4	%	8	00	1200	00		
281		1				Flocc	1/4	lb	2	50	125	00		
221		1				Mud Flush	500	gal	1	50	750	00		
290		1				Liquid KCl	2	gal	25	00	50	00		
						D-Air	2	gal	42	00	84	00		
581		1				SERVICE CHARGE					175	350	00	
583		1				MILEAGE CHARGE					00	85	1306	88
						TOTAL WEIGHT	20500							
						LOADED MILES	150							
						CUBIC FEET	200							
						TON MILES	1537.5							
CONTINUATION TOTAL												6805, 88		

882
881

1
1

840
831
881
831
845
882
851
832

1
1
1
1
1
1
1
1

90200
100

12352

1082

1304

88

590

1482

320

88

D.Vic
Fidelity Mt
Bapt Hosp
Forsys
Hq of 355
2 H
Bapt Hosp
Stoughton Center

1
1
1
1
1
1
1
1

Volunteer Center Inc

115

115

84

501

501

250

250

120

1100

1100

500

115

52

1

5

8

50

30

13

84

20

520

152

1500

550

150

3000

TICKET CONTRIBUTION

CRIB

JOB LOG

SWIFT Services, Inc.

DATE 9-26-18 PAGE NO. 1

CUSTOMER American Warrior WELL NO. #1-12 LEASE Young JOB TYPE 5 1/2" Longstring TICKET NO. 31810

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0215							On location 5 1/2" 15.5"
								RTD-5200' LTD-5197'
								TP-5185' SJ-#1 42.47
								P.C. - #68 2678' out #16 #19
								Turbos - #1 #2 #3 #4 #5 #7 #9 #11 #13 #67
								Basket - #4 #68
								Big Trouble w/ BOP/Wipple
	0630							Start 5 1/2" 15.5" casing in well
	0925							Drop Ball Circulate
	0950	6 1/2	12		✓	400		Pump 500 gal Mud Flush
		6 1/2	20		✓	400		Pump 20 bbl KCL Flush
			7b-5					Plug Rit-Mit (30-20)
	1005	4 1/2	37		✓	200		mix 150 sts STD @ 14.9 ppg
								wash out Pump + Lines
								Release Latch Down Plug
	1020	6 1/2	0		✓	100		Start Displacement
		6 1/2	91		✓	300		Lift Pressure
		6 1/2	121		✓	900		Max Lift Pressure
	1040	6 1/2	122.41		✓	1900		Land Latch Down Plug
								Release Pressure *Plug Hold*
								wash up truck
	1115							Job Complete

Thank You
Dave Preston Gideon

On location 0312

RTPD-2500 RTPD-2500

TP-2182 TP-2182

P.C. - 18 3/4" P.C. - 18 3/4"

1/2" x 1/2" x 11' x 13' 1/2" x 1/2" x 11' x 13'

Box - 4 x 8 Box - 4 x 8

Right side of BCP 1/2" Right side of BCP 1/2"

Start 212 casing in well 0330

Drop Ball Circulate 0335

400 Pump 300 gal MWT Flush 0340

400 Pump 300 gal HCT Flush 0345

Plug P11-M4 (30-20) 0350

Mix 120 gal STD @ 14.99 0355

Work out Pump + lines 0400

Release Ball Down Plug 0405

Start Displacement 0410

Max L.P. Pressure 0415

Work out Pump + lines 0420

Release Pressure 0425

* Plug Hdr/ *

Wash up Hook 0430

Job Complete 0435

Thank You 0440

Dave Hester Gibson



CHARGE TO: American Warrior Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

TICKET 031822

SERVICE LOCATIONS

1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-12</u>	LEASE <u>Young</u>	COUNTY/PARISH <u>Gove</u>	RIG NAME/NO. <u>Gove</u>	STATE <u>KS</u>	CITY <u>Tribune</u>	DATE <u>10/23/2008</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CO. Tools</u>			SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Port Collar</u>			WELL PERMIT NO.	WELL LOCATION <u>Tribune, 8-W, 14-N</u>	
4.	REFERRAL LOCATION		INVOICE INSTRUCTIONS				WELL LOCATION <u>1-W, 1/2-N, E-into</u>	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		UM	UM			
575					MILEAGE <u>Trk #112</u>		150	mi	5.00	750.00
576D					<u>Pump Charge - Port Collar</u>		1	job	1300.00	1300.00
330					<u>SNPD</u>		275	SKS	16.35	4468.75
276					<u>Floacle</u>		75	lbs	2.52	187.50
290					<u>D-Air</u>		34	gal	42.00	126.00
105					<u>Port Collar Tool Rental w/ Men</u>		1	job	275.00	275.00
581					<u>Service Charge Cement</u>		325	SKS	1.25	568.75
583					<u>Drayage</u>		3335	lbs	0.185	2060.72

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECODED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 9736.72

TOTAL 10116.01

DATE SIGNED 10/23/2008 TIME SIGNED 12:45 A.M. P.M.

SWIFT OPERATOR Shawn Fields APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

SMITH
 BULLDOG
 BULLDOG, INC.

SMITH
 BULLDOG
 BULLDOG, INC.

SMITH
 BULLDOG
 BULLDOG, INC.

DATE	DESCRIPTION	AMOUNT	BALANCE
10/28/00	1000	1000	1000
11/13/00	100	900	900
11/13/00	100	800	800
11/13/00	100	700	700
11/13/00	100	600	600
11/13/00	100	500	500
11/13/00	100	400	400
11/13/00	100	300	300
11/13/00	100	200	200
11/13/00	100	100	100

DATE	DESCRIPTION	AMOUNT	BALANCE
11/13/00	100	100	100
11/13/00	100	200	200
11/13/00	100	300	300
11/13/00	100	400	400
11/13/00	100	500	500
11/13/00	100	600	600
11/13/00	100	700	700
11/13/00	100	800	800
11/13/00	100	900	900
11/13/00	100	1000	1000

DATE	DESCRIPTION	AMOUNT	BALANCE
11/13/00	100	100	100
11/13/00	100	200	200
11/13/00	100	300	300
11/13/00	100	400	400
11/13/00	100	500	500
11/13/00	100	600	600
11/13/00	100	700	700
11/13/00	100	800	800
11/13/00	100	900	900
11/13/00	100	1000	1000

JOB LOG

SWIFT Services, Inc.

DATE _____ PAGE NO. 1

CUSTOMER *American Warner Inc* WELL NO. *1-12* LEASE *Young* JOB TYPE *Port Collar* TICKET NO. *031822*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							On Location <i>2 3/8" 5 1/2"</i> PC: 2385
	1015	0	0		✓		1,000	Pressure Test *Hold*
								Open PC
	1030	3 1/2	4	✓			750	Injection Rate
	1040	3 1/2	152	✓			500	Mix 275 sks of SMD @ 11.2 [1/4" Flt] Circulate Cement to Surface *25 sks*
	1120	3 1/2	9	✓			400	Displace Cement
	1125	0	0	✓			1,000	Close P.C. *Test Hold*
								Run 6 joints
	1145	3 1/2			✓		0-250	Reverse Clean
								Wash up Truck
								275 sks SMD 1/4" Flt total *25 sks to Pit*
	1230							Job Complete
								Thank You Gideon Dave, Preston



DATE	TIME	LOCATION	STATUS	REMARKS
10/20	10:00	On Location PC-3387		
10/20	10:15	Open PC	✓	1000 Reserve Test
10/20	10:30	Injection Port	✓	
10/20	10:40	Mix 375 lbs of SMD@11.0 D2/F12	✓	Check Cement to surface *325 lbs*
10/20	11:20	Displace Cement	✓	
10/20	11:55	Close PC	✓	*Test Hill*
10/20	11:55	Run Cement		
10/20	11:55	000 Reserve Clean	✓	
10/20	12:30	Job Complete		*375 lbs SMD @ 11.0 D2/F12 *325 lbs + 94 *

Thank You
Gordon Rae Preston