KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34474
Name: Garo Investment Company
Address 1: 65 E. RANCH RD
Address 2:
City: TEMPE State: AZ Zip: 85284 + 3182
Contact Person: Gary Ray
Phone: ( 480 ) 897-1936
Lease Name: WESTHUSIN
Well Number: 6

API No.: 15-163-21144-00-02
Permit No: E27202.1
Reporting Year: 2018
*(January 1 to December 31)*

SE - NW - SE - NE Sec. 11 Twp. 9 S. R. 17 ☐ E ☑ W
*(Q/Q/Q/Q)*
3330 feet from ☐ N / ☑ S Line of Section
843 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING-KANSAS CITY,TORONTO
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 10500 | 150 | 0 | | 31 |
| February | 10500 | 150 | 0 | | 28 |
| March | 10500 | 150 | 0 | | 31 |
| April | 10500 | 150 | 0 | | 30 |
| May | 10500 | 150 | 0 | | 30 |
| June | 10500 | 150 | 0 | | 30 |
| July | 10500 | 150 | 0 | | 31 |
| August | 10500 | 150 | 0 | | 31 |
| September | 10500 | 150 | 0 | | 30 |
| October | 10500 | 150 | 0 | | 31 |
| November | 10500 | 150 | 0 | | 30 |
| December | 10500 | 150 | 0 | | 31 |
| ***TOTAL*** | 126000 | | 0 | | |

Submitted Electronically