KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3074
Name: Robert S. Harwell, Inc.
Address 1: 320 N BROADWAY
Address 2:
City: EDMOND State: OK Zip: 73034 + 3642
Contact Person: robert harwell
Phone: (405) 471-1240
Lease Name: SHOEMAKER
Well Number: 2A

API No.: 15-059-22360-00-01
Permit No: E28117.2
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SW - SW Sec. 8 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
893 feet from ☐ N / ☑ S Line of Section
4039 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	565				31
February	544				29
March	456				31
April	566				30
May	511				31
June	543				30
July	581				31
August	555				30
September	545				30
October	512				31
November	576				30
December	566				31
TOTAL	6520		0		

Submitted Electronically