KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34651
Name: Rock Creek Crude, LLC
Address 1: 570 280TH ST
Address 2:
City: MORRILL State: KS Zip: 66515 + 9403
Contact Person: Kent
Phone: ( 785 ) 547-6702
Lease Name: BAHR
Well Number: 2

API No.: 15-131-20009-00-02
Permit No: D33028.0
Reporting Year: 2018
*(January 1 to December 31)*

NE - SW - NW - SW Sec. 3 Twp. 2 S. R. 14 ☑ E ☐ W
*(Q/Q/Q/Q)*
1671 feet from ☐ N / ☑ S Line of Section
4962 feet from ☑ E / ☐ W Line of Section
County: Nemaha

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 4250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | 0 | | |
| February | 0 | | 0 | | |
| March | 0 | | 0 | | |
| April | 0 | | 0 | | |
| May | 0 | | 0 | | |
| June | 0 | | 0 | | |
| July | 250 | | 0 | | 5 |
| August | 1550 | | 0 | | 31 |
| September | 1500 | | | | 30 |
| October | 1550 | | | | 31 |
| November | 1500 | | | | 30 |
| December | 1550 | | | | 31 |
| ***TOTAL*** | 7900 | | 0 | | |

Submitted Electronically