## KOLAR Document ID: 1435292

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15
Spot Description:
Sec Twp S. R East West
Feet from North / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Plugging Commenced:
Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

í					PAGE	C	CUST N	O	YARD #	INVOI	CE DATE
		SERVICES		1	l of 1	1	100271		1718	10/0	09/2018
		· · · · · · · · · ·						9282	NUMBER 0523		
	Pratt B MERIT ENERG I PO BOX 250 L HOLCOMB KS US 6 T O ATTN:		672-1201	J O B I T E	LEASE M LOCATIC COUNTY STATE JOB DES JOB COM	ON BCRI	PTION	Tait Finne KS	B-6	ell Cas	ing/Pi
	JOB #	EQUIPMENT #	PURCH	ASE	ORDER N	10.		T	ERMS	נטס	E DATE
	41138089	19842						Net -	30 days	11/0	08/2018
		I			QTY		U of M	UNII	PRICE	INVOIO	CE AMOUNT
	For Service Date	es: 10/03/2018 to	10/03/2018								
	0041138089										
	Cement PTA 60/40 POZ Celloflake Cement Gel "Unit Mileage Chg Heavy Equipment Proppant & Bulk I Blending & Mixing Cement Data Acq Depth Charge; 50	Del. Chgs., per ton mi Service Charge uisition Monitor 01-6000' or, first 8 hrs on loc.			16 35 8( 16( 724 21(	5.00 2.00 0.00 0.00 4.00 0.00 1.00 1.00	EA LB MI EA EA EA EA		9.00 2.78 0.19 3.38 5.63 1.88 1.05 412.50 2,160.00 131.25 787.22-		1,890.00 T 458.70 T 66.88 T 270.40 900.80 1,361.12 220.50 412.50 2,160.00 131.25 787.22-
		•	-								
	PLEASE REMIT T BASIC ENERGY & PO BOX 841903 DALLAS,TX 7528	SERVICES,LP BA	ND OTHER COR SIC ENERGY S 1 CHERRY ST, RT WORTH, TX	ERVI STI	CES,LP 2100	ТО		SUB TO	TAX	ville	7,084.93 192.04 7,276.97

<b>B</b>	BAS		1700 S. Gountry Estates Raod Liberal, KS 67901 PH (620)-624-2277FAX (620) 624-2280	SERVICE ORDER - ଧର୍ମ୍ୟା ଓ ୫୬୫୩	1718 15952 L
			TTL MHR 28	Date:	10/3/2018
/ell Name: ait B-6				6,25,33	
ounty - State:				RRC #:	
inney, Ks				19842	1-4
ype Of Service:			1002716- 20076	Customer's Order #:	
42 - Plug to A	Customer: I	Merit Ener			
As a consideration, the default in payment of Cr the collection costs and	Address:	AFE# 621	andencity, invoice		1
contract, tort, product lis	ability, breach of wan	anty or otherwis	upplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS O D BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Baite Energy Services, Itability and Custom e) arking out of the sale or use of any products, supplies, or materials upon their return to Bastic Energy Services, is expressly Customer of credit for the cost of such Items. In no event shall Basic Energy Services be liable for special, Indirect, punitive or	limited to the replacement of such products,	: FOR A n (whether in supplies or materials
CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
L103	210	Sk	60/40 POZ	12.00	2520.00 610.50
C102	165	Lb	Celloflake	3.70	88.00
C200	352	Lb Mi	Cement Gel Heavy Equipment Mileage	7.50	1200.00
E240	210	Sk	Blending & Mixing Service Charge	1.40	294.00
113	724	Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2.50	1810.00
E206	1	4 Hrs	Depth Charge; 5001-6000'	2880.00	2880.00
100	80	Mi	Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	4.50	360.00
003	1	Ea	Service Supervisor, first 8 hrs on loc.	175.00	175.00
105	1	Ea	Cernent Data Acquisition Monitor / Strip Chart Recorder	550.00	550.00
			Well		
			AFF		
			ni S-1		
			67 62		
			Den Date		
		a	UNICA SOL		
		the sector of	Dat		
			alle SAMA		
			1 males P		
			C-2 CX		
	1 1				
				Book Total:	\$10,487.50
				Taxes:	
				Disc. Price:	\$7,872.15
			Additional 10% Discount as per Agreement on Cement Servi	ces 10% Disc Adjusted Price	\$787.22 <b>\$7,084.94</b>
				YES	NO 108
JMP TRUCK NUN	MBER 2	8750, 19842	THIS JOB WAS SATISFACTORILY COMPLE		
RIVER: And		,	OPERATION OF EQUIRMENT WAS SATISFACT	DRY X	
BA	SIC ENERGY	SERVICES	en X Con Customer	DR HIS AGENT	TO.
Custome	er Comments o	r Concerns.			di la

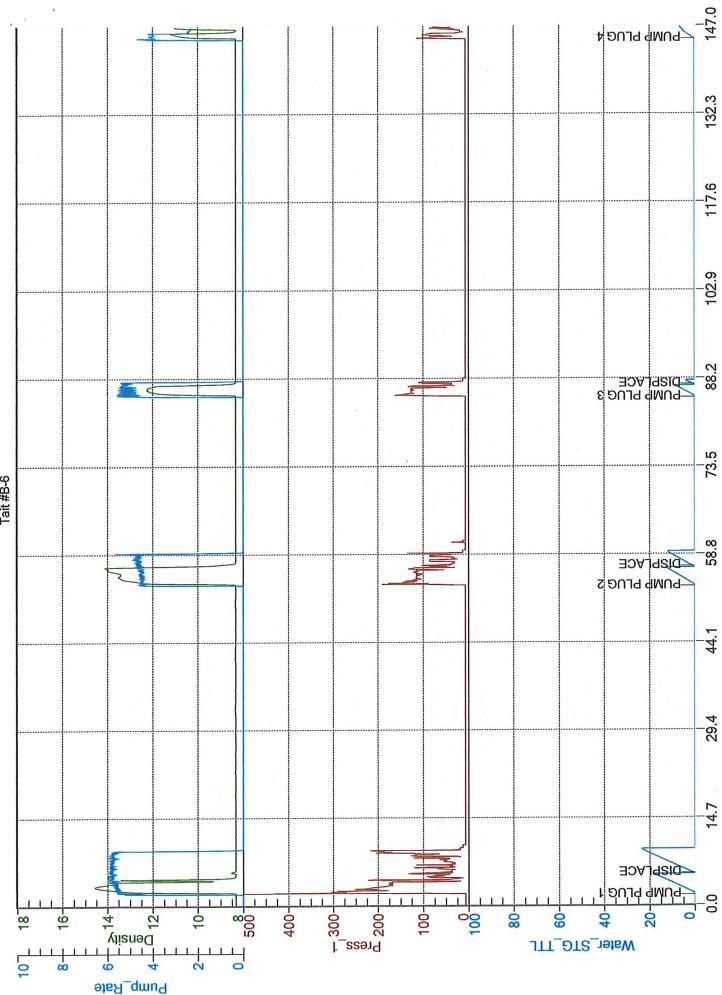
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BASIC

### Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING Job Log

	Γ					-				10			
Customer:		Merit Energy			Cement Pump No.:	38750, 19	9842 Hrs.	Operator TRK No.:	1	16			
Address:		Ticket #:				1718 1	718 15952 L Bulk TRK No.: 14355, 37724 Noel						
City, State, Zip:	AFE# 62135				Job Type:		Z42 -	Plug to Aband	lon				
Service District:	1718 - Liberal, Ks.				Well Type:	: OIL							
Vell Name and No.:	Tait B-6				Well Location:	6,25,33	County:	Finney	State:	Ks			
Туре о	of Cmt	Sacks			Additives			Truck Loa	aded On				
60/40	Poz	210	4% Total Gel - 1/4# P		olyflake	14355, 3	7724 Noel	Front	Back				
										<b>D</b> 1			
									Front	Back			
									Front	Back			
Lead		Weight #1 Gal.	the second s	-t/sk	Water Rec		CU. FT.		lours / Personnel				
Та	11:	13.5	1.	51	7.	.5	317.1	TT Man Hours:	28				
			-					# of Men on Job:	3				
Time	(==+	Volume		mps		sure(PSI)		escription of Ope	ration and Material	S			
(am/pm)	(BPM)	(BBLS)	T	С	Tubing	Casing		ONLOG					
3:10								ON LOC					
3:15								SAFETY N RIG					
3:30 AM	E	40.4 alumni				320	DUMD			1850'			
3:42 AM	5	13.4 slurry				40	PUMP PLUG #1 / 50SX @ 13.5# / 1850' DISPLACE						1000
3:45 AM	5.9 5.9	10 20				180		DIOFL					
3:50	5.9	20				200	SHUTDOWN / PUL D.P.						
4:34 AM	4.6	13.4 slurry				140	PUMP PLUG # 2 / 50SX @ 13.5# / 960'						
4:34 AIVI 4:37	4.5	10.3				140	DISPLACE						
4:40	4.0	10.5		- 1		140	SHUTDOWN / PUL D.P.						
5:06	5	10.7 slurry				150	PUMP PLUG #3 / 40SX @ 13.5# / 420'						
5:08	5.2	3.3				40	DISPLACE						
5:09	0.2	0.0					SHUTDOWN / PUL D.P.						
6:06		5.3 slurry					PUMP PLUG # 4 / 20SX @ 13.5# / 60'						
6:08						• 5	SHUTDOWN / PUL D.P.						
6:17		13.4 slurry					PLUG RAT & MOUSE W/ 50SX			<			
							JOB COMPLETE						
	<i>*</i>												
									and the second second second				
Size Hole	7 7/8"	Depth					TYPE		Swage				
Size & Wt. Csg.	8 5/8" 24#	Depth		10 - 10 - 10	New / Used		Packer		Depth				
Drill Pipe	4 1/2" 16.6#	Depth					Retainer	<u></u>	Depth				
Plugs	1850'	960'	42	20'	60'	Rat & Mouse			CIBP				
								Daniel Beck	0				
Customer Signature:					Basic Signature: Daniel. Date of Service: 10/3/2018			el De	ek				
	/						e:	10/3/2018					



Merit Energy <sup>Tait #B-6</sup>