KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 100
Name: Kansas Corporation Commission
Address 1: 266 N Main, Suite 220
Address 2:
City: WICHITA State: KS Zip: 67202 + 1513
Contact Person: Scott Alberg
Phone: (316) 337-6200
Lease Name: MACKSVILLE SINKHOLE CLEANUP
Well Number: 1

API No.: 15-145-21291-00-00
Permit No: D25646.0
Reporting Year: 2018
(January 1 to December 31)

____ - E2 - E2 - NW Sec. 30 Twp. 23 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
3824 feet from ☐ N / ☑ S Line of Section
2959 feet from ☑ E / ☐ W Line of Section
County: Pawnee

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	0		0		

Submitted Electronically