KOLAR Document ID: 1435362

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-					
Name:				Spot Descr	intion:				
Address 1:				_   -,	•		s. R 🔲 E 🔲 W		
Address 2:							N / S Line of Section		
City:				T			E / W Line of Section		
Contact Person:				GF 3 Locati	GPS Location: Lat:, Long:, Long:				
Phone:()				Datuiii.			GL KB		
Contact Person Email:				I aaaa Nam		Elevation W			
				- Mall Times			Other:		
Field Contact Person:				SWD Permit #: ENHR Permit #:					
Field Contact Person Phone: ( )									
				Spud Date:		Date Shut-In: _			
	Conductor	Surface		Production	Intermediate	Liner	Tubing		
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Surf	ace:		How Determin	ed?			Date:		
-							Date:		
(top) Do you have a valid Oil & Ga	, ,			(top)	(bottom)				
Depth and Type:	n Hole at [ (depth)	Tools in Hole a	t (depth)	Casing Leaks: L	」Yes ∐ No De	epth of casing leak(s):			
Type Completion: ALT.	I ALT. II Depth	of: DV Tool: _	V (depth)	v / sack	s of cement Po	ort Collar: w	// sack of cemen		
Packer Type:									
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:				
Geological Date:									
Formation Name	Formation	Top Formation E	Base		Comple	etion Information			
I		•		erforation Interval	·		val toFeet		
)		to					val toFeet		
	74.	10		choration interval	10	= rect of open riole lines	vai to i cot		
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		Su	bmitted E	Electronicall	У				
					•				
Do NOT Write in This Space - KCC USE ONLY	Date Tested:		Results:		Date Plugged	: Date Repaired: D	Pate Put Back in Service:		
Space - NOC OSE ONE									
Review Completed by:			Co	omments:					
TA Approved: Yes	Denied Date:								
		Mail to t	he Appropria	te KCC Conserv	vation Office:				
Trans Note: Date Note has been fined	KCC Dist			Suite A, Dodge C			Phone 620.682.7933		
					Suite 601 Wichita	VS 67226	Phone 316 337 7400		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

## ECHOMETER COMPANY PHONE-940-767-4334

E. Jahren !	JOINTS TO LIGHTD 63%	01/10/2019 08: 27: 59	CENEDOTE
IG PRESSURE	DISTRNCE TO LIQUID. 1975'	LOWER COLLARS R: 8,1	PULSE
	PBHP		
	at as		
CTION RATE	PROD RATE EFF, %		
	MAX PRODUCTION	LIGUID LEVEL A: 4,8	12.2
		P-P 0,503 mV	VOLTS

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

January 24, 2019

Dan Nixon R. P. Nixon Operations, Inc 207 W 12TH HAYS, KS 67601-3810

Re: Temporary Abandonment API 15-147-30095-00-00 ELSIE 1 SE/4 Sec.20-04S-18W Phillips County, Kansas

## Dear Dan Nixon:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/24/2020.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/24/2020.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS"**