KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30458
Name: RJM Company
Address 1: PO BOX 256
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 0256
Contact Person: Brain Miller
Phone: (620) 588-3910
Lease Name: BERAN
Well Number: 2

API No.: 15-009-19145-00-00
Permit No: D10410.0
Reporting Year: 2018
(January 1 to December 31)

____ - N2 - S2 - NE Sec. 24 Twp. 17 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3621 feet from ☐ N / ☑ S Line of Section
1318 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9610	0	0		31
February	8680	0	0		28
March	9610	0	0		31
April	9300	0	0		30
May	9610	0	0		31
June	9300	0	0		30
July	9610	0	0		31
August	9610	0	0		31
September	9300	0	0		30
October	9610	0	0		31
November	9300	0	0		30
December	9610	0	0		31
TOTAL	113150		0		

Submitted Electronically