KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 7951
Name: Westgate Oil Company, Inc.
Address 1: 403 N . MYRTLE
Address 2:
City: EUREKA State: KS Zip: 67045 + 2228
Contact Person: Kevin F. Hough
Phone: ( 620 ) 583-4785
Lease Name: SUTHERLAND
Well Number: 3-B

API No.: 15-073-20769-00-01
Permit No: D30844.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - SE - SW - NE Sec. 14 Twp. 23 S. R. 12 ☑ E ☐ W
*(Q/Q/Q/Q)*
2970 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____

*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 50 psi Injection Zone: ARBUCKLE

Maximum Authorized Injection Rate: 600 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 6200 | 0 | 0 | | 31 |
| February | 5600 | 0 | 0 | | 28 |
| March | 6200 | 0 | 0 | | 31 |
| April | 5600 | 0 | 0 | | 30 |
| May | 6200 | 0 | 0 | | 31 |
| June | 5600 | 0 | 0 | | 30 |
| July | 6200 | 0 | 0 | | 31 |
| August | 6200 | 0 | 0 | | 31 |
| September | 5600 | 0 | 0 | | 30 |
| October | 6200 | 0 | 0 | | 31 |
| November | 5600 | 0 | 0 | | 30 |
| December | 6200 | 0 | 0 | | 31 |
| ***TOTAL*** | 71400 | | 0 | | |

Submitted Electronically