KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30458
Name: RJM Company
Address 1: PO BOX 256
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 0256
Contact Person: Brian Miller
Phone: (620) 588-3910
Lease Name: RUSE
Well Number: 2

API No.: 15-009-20501-00-00
Permit No: D15610.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NE - NW Sec. 9 Twp. 18 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
4602 feet from ☐ N / ☑ S Line of Section
3531 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12555	0	0		31
February	11340	0	0		28
March	12555	0	0		31
April	12150	0	0		30
May	12555	0	0		31
June	12150	0	0		30
July	12555	0	0		31
August	12555	0	0		31
September	12150	0	0		30
October	12555	0	0		31
November	12150	0	0		30
December	12555	0	0		31
TOTAL	147825		0		

Submitted Electronically