KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34675
Name: Holtom, Bill, A General Partnership
Address 1: 1832 S. LONGFORD
Address 2:
City: WICHITA State: KS Zip: 67207 + 5187
Contact Person: HOLTOM
Phone: (316) 371-6885
Lease Name: FOX A
Well Number: 8-WI

API No.: 15-037-21350-00-00
Permit No: E23919.5
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SW - SW Sec. 26 Twp. 28 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
662 feet from ☐ N / ☑ S Line of Section
4322 feet from ☑ E / ☐ W Line of Section
County: Crawford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: CATTELMAN
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	60	340	0	0	31
February	95	340	0	0	28
March	125	340	0	0	31
April	90	340	0	0	30
May	155	340	0	0	31
June	165	340	0	0	30
July	115	340	0	0	31
August	165	340	0	0	31
September	115	340	0	0	30
October	155	340	0	0	31
November	165	340	0	0	30
December	160	340	0	0	31
TOTAL	1565		0		

Submitted Electronically