KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5184
Name: Shields Oil Producers Inc.
Address 1: 326 N MAIN
Address 2:
City: RUSSELL State: KS Zip: 67665 + 2731
Contact Person: Kenneth Kuntzsch
Phone: (785) 483-3141
Lease Name: ROGG B
Well Number: 2

API No.: 15-167-06716-00-02
Permit No: E09408.4
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NW - SW Sec. 28 Twp. 14 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
1660 feet from ☐ N / ☑ S Line of Section
5069 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3580	300	0		31
February	3424	300	0		28
March	4084	300	0		31
April	4582	300	0		30
May	4590	300	0		31
June	4060	300	0		30
July	3524	300	0		31
August	2989	300	0		31
September	2861	300	0		30
October	3454	300	0		31
November	3376	300	0		30
December	3827	300	0		31
TOTAL	44351		0		

Submitted Electronically