KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: G MILLER D
Well Number: 11

API No.: 15-167-20249-00-01
Permit No: E23659.13
Reporting Year: 2018
(January 1 to December 31)

____ - NE - S2 - N2 Sec. 31 Twp. 14 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3693 feet from ☐ N / ☑ S Line of Section
1464 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 2300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 14 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6983	940	0	0	31
February	7656	1000	0	0	28
March	5729	960	0	0	31
April	4882	640	0	0	30
May	4959	800	0	0	31
June	3166	660	0	0	30
July	3829	700	0	0	31
August	5431	860	0	0	31
September	4256	820	0	0	30
October	4288	500	0	0	31
November	2502	500	0	0	30
December	4898	820	0	0	31
TOTAL	58579		0		

Submitted Electronically