KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: GURNEY A
Well Number: 2

API No.: 15-167-06957-00-01
Permit No: E32418.1
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NE - NW Sec. 23 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4982 feet from ☐ N / ☑ S Line of Section
3674 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing-Kansas City, Tarkio
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8094	800	0	0	31
February	7768	800	0	0	28
March	8154	820	0	0	31
April	7912	850	0	0	30
May	8240	880	0	0	31
June	5729	880	0	0	24
July	7479	940	0	0	31
August	8371	760	0	0	31
September	8033	780	0	0	30
October	7162	870	0	0	29
November	6211	800	0	0	30
December	8450	820	0	0	31
TOTAL	91603		0		

Submitted Electronically