KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: KRUG A
Well Number: 2

API No.: 15-167-06059-00-01
Permit No: E19817.1
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NE - NW Sec. 26 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4643 feet from ☐ N / ☑ S Line of Section
3444 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1723	100	0	0	23
February	241	0	0	0	13
March	4766	180	0	0	30
April	4827	180	0	0	29
May	5019	200	0	0	31
June	5415	200	0	0	30
July	4761	200	0	0	31
August	4281	220	0	0	31
September	4316	220	0	0	30
October	4216	200	0	0	31
November	3367	200	0	0	30
December	3653	240	0	0	31
TOTAL	46585		0		

Submitted Electronically