KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32955
Name: Kenneth & Regina Laymon, LLC
Address 1: 1998 SQUIRREL RD
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 7124
Contact Person: Regina Laymon
Phone: (620) 963-2495
Lease Name: GILBERT
Well Number: 1

API No.: 15-031-21469-00-00
Permit No: D23223.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SE - NE Sec. 3 Twp. 22 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
3850 feet from ☐ N / ☑ S Line of Section
192 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: arbuckle
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11160	100	0	0	31
February	10080	100	0	0	28
March	11160	100	0	0	31
April	10800	100	0	0	30
May	11160	100	0	0	31
June	10800	100	0	0	30
July	11160	100	0	0	31
August	11160	100	0	0	31
September	10800	100	0	0	30
October	11160	100	0	0	31
November	10800	100	0	0	30
December	11160	100	0	0	31
TOTAL	131400		0		

Submitted Electronically