KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 7564
Name: R & W Energies, a General Partnership
Address 1: 403 N. MYRTLE ST
Address 2:
City: EUREKA State: KS Zip: 67045 + __ __ __ __
Contact Person: Kevin F. Hough
Phone: ( 620 ) 583-4785
Lease Name: HELLMAN
Well Number: SWD 1

API No.: 15-073-22624-00-00
Permit No: D22007.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - NW - NW - SW Sec. 14 Twp. 24 S. R. 9 ☑ E ☐ W
*(Q/Q/Q/Q)*
2540 feet from ☐ N / ☑ S Line of Section
4680 feet from ☑ E / ☐ W Line of Section
County: Greenwood

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: DOUGLAS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2325 | 100 | 0 | | 31 |
| February | 2128 | 100 | 0 | | 28 |
| March | 2325 | 100 | 0 | | 31 |
| April | 2250 | 100 | 0 | | 30 |
| May | 2325 | 100 | 0 | | 31 |
| June | 2250 | 100 | 0 | | 30 |
| July | 2325 | 100 | 0 | | 31 |
| August | 2325 | 100 | 0 | | 31 |
| September | 2280 | 100 | 0 | | 30 |
| October | 2325 | 100 | 0 | | 31 |
| November | 2250 | 100 | 0 | | 30 |
| December | 2325 | 100 | 0 | | 31 |
| ***TOTAL*** | 27433 | | 0 | | |

Submitted Electronically