KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31160
Name: Phillips Exploration Company L.C.
Address 1: 211 CEDAR RIDGE CT
Address 2: PO BOX 850
City: ANDOVER State: KS Zip: 67002 + 0850
Contact Person: JB Phillips
Phone: (316) 636-2256
Lease Name: GALEN GEYER
Well Number: 2

API No.: 15-195-22344-00-01
Permit No: E32051.1
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NE - NW Sec. 13 Twp. 11 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☑ N / ☐ S Line of Section
1844 feet from ☐ E / ☑ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	100	0	0		31
February	80	0	0		28
March	90	0	0		30
April	90	0	0		30
May	100	0	0		30
June	90	0	0		30
July	100	0	0		31
August	100	0	0		31
September	90	0	0		30
October	90	0	0		30
November	90	0	0		30
December	100	0	0		31
TOTAL	1120		0		

Submitted Electronically